

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	5219	EXPIRATION DATE	6/30/84																
OPERATOR	Kimbark Oil & Gas Company	API NO.	15-163-22,257																
ADDRESS	1580 Lincoln Street, #700	COUNTY	Rooks																
	Denver, CO 80203	FIELD	Wildcat																
** CONTACT PERSON	C. A. Hansen	PROD. FORMATION	Lansing; Arbuckle																
	PHONE 303/839-5504		Indicate if new pay.																
PURCHASER	Crown Central Petroleum	LEASE	Schneider																
ADDRESS	731 W. Wadley, Bldg. K #200	WELL NO.	3																
	Midland, TX 79701	WELL LOCATION	SW																
DRILLING CONTRACTOR	Murfin Drilling Company	1930 Ft. from	North Line and																
ADDRESS	250 North Water, Suite 300	785 Ft. from	West Line of																
	Wichita, KS 67202	the NW (Qtr.) SEC 21 TWP 7S RGE 19 (W).																	
PLUGGING CONTRACTOR		WELL PLAT	(Office Use Only)																
ADDRESS		<table border="1"> <tr><td></td><td></td><td></td><td></td></tr> <tr><td>•</td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td>21</td><td></td></tr> <tr><td></td><td></td><td></td><td></td></tr> </table>					•						21						KCC _____
•																			
			21																
		KGS <input checked="" type="checkbox"/>																	
		SWD/REP _____																	
		PLG. _____																	
TOTAL DEPTH	3442	PBTD																	
SPUD DATE	1/2/84	DATE COMPLETED	2/12/84																
ELEV: GR	1975	DF	1979																
		KB	1980																
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.																			
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.																			

Amount of surface pipe set and cemented 361 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. A. Hansen, being of lawful age, hereby certifies that:

I am the Affiant and I am familiar with the contents of this Affidavit.

ACO-1 Well History

Side TWO

OPERATOR Kimbark Oil & Gas Company LEASE NAME Schneider SEC 21 TWP 7S RGE 19 (W)

WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			Heebner	3138 (-1158)
			Toronto	3161 (-1181)
			Lansing	3178 (-1198)
			Base of	
			Kansas City	3383 (-1403)
			Arbuckle	3430 (-1450)
Sand & Shale		1462		
Anhydrite		1494		
Shale & Lime		3430		
DST #1, 3074-3134, Heebner 15-60-60-90. IFP 39#. ISIP 1086#. FFP 9#. FSIP 49#. Rec 3' OCM.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gal 15% INS Acid	3440-42
1000 gal 15% MCA; 1000 gal 15% DM;	3352-54; 3369-71
1500 gal 15% NE	
Date of first production 2/12/84	Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity 29°
Estimated Production-I.P. 16 bbls.	Gas --- MCF Water % 0 bbls. Gas-oil ratio --- CFPB
Disposition of gas (vented, used on lease or sold)	
3352-54, 3369-71 Perforations	

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD ^{New} (3440) or (14141)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼	8 5/8	24	361	Sun-Set	225	2% CaCl ₂
							1½% ammonia
Production	7 7/8	5½"	15.5	3429	60/40 poz	150	2% gel; 10% salt
							3/4% CFR-2
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
				2		3352-54; 3369-71	
TUBING RECORD							
Size	Setting depth	Packer set at					
2 7/8"	3440						

Pi

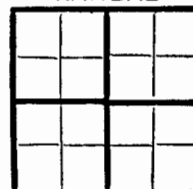
WELL LOG

KIMBARK OIL & GAS COMPANY
 COMPANY 1580 Lincoln, Suite 700
 Denver, CO 80203
 FARM Schneider NO. 3

SEC. 21 T. 7S R. 19W
 LOC. SW NW

RIG. NO. 8
 TOTAL DEPTH 3430'
 COMM. 1-2-84 COMP. 1-8-84

COUNTY Rooks
 KANSAS



CONTRACTOR MURFIN DRILLING COMPANY
 250 North Water, Suite 300
 Wichita, Kansas 67202

CASING
 20 10
 15 8 - 5/8" csg set @ 361' w/225 sx Sunset ELEVATION
 12 6
 13 5 - 1/2" csg set @ 3428' w/150 sx 60-40 Poz. PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Surface	1460'
Sand & Shale	1462'
Anhy	1494'
Shale & Lime (RTD)	3430'

MAY 15 1984

State Geological Survey
 WICHITA BRANCH

RECEIVED
 STATE CORPORATION COMMISSION

APR 30 1984

CONSERVATION DIVISION
 Wichita, Kansas

State of KANSAS