

TYPE

AFFIDAVIT OF COMPLETION FORM
State Geological Survey
WICHITA, BRANCH

ACO-1 WELL HISTORY

21-7-1982
[Signature]

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5219 EXPIRATION DATE 6-30-83

OPERATOR Kimbark Oil & Gas Company API NO. 15-163-21,747

ADDRESS 1580 Lincoln St. #700 COUNTY Rooks
Denver, CO 80203 FIELD Wildcat

** CONTACT PERSON C. A. Hansen PROD. FORMATION Arbuckle
 PHONE 303/839-5504

PURCHASER Asamera Oil (U.S.) Inc. LEASE Schneider

ADDRESS P. O. Box 118 WELL NO. 4
Denver, CO 80201 WELL LOCATION SE SE NW

DRILLING Murfin Drilling Company 2310 Ft. from North Line and
 CONTRACTOR 617 Union Center 2310 Ft. from West Line of
 ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 21 TWP 7S RGE 19W.

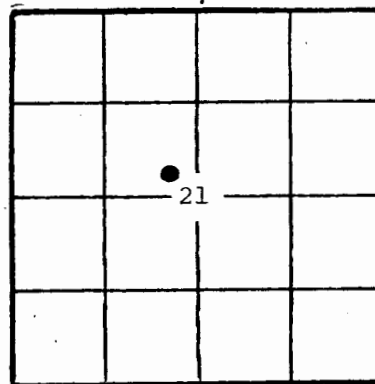
PLUGGING _____

CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)



KCC _____
 KGS ☒
 SWD/REP _____
 PLG. _____

TOTAL DEPTH 3449 PBSD _____SPUD DATE 8-6-82 DATE COMPLETED 8-11-82ELEV: GR 1976' DF 1979 KB 1981'DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
 USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 310' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal,
 Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
 AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. A. HANSEN, being of lawful age, hereby certifies
 that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
 The statements and allegations contained therein are true and correct.



C. A. Hansen
 (Name)

SIDE TWO

OPERATOR Kimbark Oil & Gas Company LEASE Schneider

ACO-1 WELL HISTORY
SEC. 21 TWP. 7S RGE. 19W

FILL IN WELL LOG AS REQUIRED: Well #4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil & Shale	0	390'	Heebner	3124 (-1143)
Shale & Sand	390'	1475'	Toronto	3150 (-1169)
Anhydrite	1475	1511	Lansing	3168 (-1187)
			Base of	
Shale	1511	3255	Kansas City	3372 (-1391)
Shale & Lime	3255	3425	Arbuckle	3422 (-1441)
DST #1 3076 - 3138, 15-60-60-120, Rec. 1200' gassy muddy H ₂ O, IFP 145-193#, ISIP 1034#, FFP 348-590#, FSIP 1015#				
DST #2 3236 - 3262' 15-60-60-120, Rec. 130' muddy H ₂ O IFP 77-58#, ISIP 889#, FFP 58-77#, FSIP 812#.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
3000 gal 28% DEM acid		3340 - 44	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
9-4-82		Pmpg.	
Gravity		29°	
RATE OF PRODUCTION PER 24 HOURS	OH	Gas	Water
	40	--	11 % 10
Disposition of gas (vented, used on lease or sold)		Perforations	
N/A		3340- 44	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~on (Pumped)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8	24	310	Common	160	2% gel; 3% CC
Production	7-7/8	5½	15.5	3424	50-50 poz	200	2/10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4		3340 - 44
Size	Setting depth	Packer set at			
2-7/8	3422				

WELL LOG

COMPANY Kimbark Oil & Gas

SEC. 21 T. 7S R. 19W
LOC. SE SE NW

FARM Schneider NO. 4

RIG. NO. 8

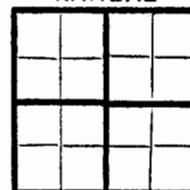
TOTAL DEPTH 3425'

COMM. 8-6-82

COMP. 8-11-82

COUNTY Rooks
KANSAS

CONTRACTOR Murfin Drilling Company



CASING
20 10
15 5-8" csg set @ 310' w/160 sx. Common, 2% galv. 3% NCC
12 6
13 5-1/2" csg set @ 3424' w/200 sx. 50-50 Poz. PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Surface Soil & Shale	390'
Shale & Sand	1475'
Anhydrite	1511'
Shale	3255'
Shale & Lime	3425'

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

SEP 13 1982

CONSERVATION DIVISION
Wichita, Kansas