

4/14/83

21-7-19 W

RELEASED

CONFIDENTIAL

TYPE AFFIDAVIT OF COMPLETION FORM
SIDE ONE
WICHITA BRANCH

ACO-1 WELL HISTORY
Compt.

Two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5352 EXPIRATION DATE

OPERATOR Baird Oil Co. API NO. 15-163-21,981

ADDRESS Box 7 COUNTY Rocks

Logan, KS 67646 FIELD Valley View

** CONTACT PERSON Jim R. Baird PROD. FORMATION K.C.

PHONE (913) 689-7456

PURCHASER Farmland Industries, Inc. LEASE SCHNEIDER

ADDRESS P.O. Box 7305 WELL NO. 6

Kansas City, Missouri, 64116 WELL LOCATION NE SE

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 550 Ft. from N Line and

ADDRESS 801 Union Center 990 Ft. from E Line of (E)
Wichita, KS 67202 the SE (Qtr.) SEC 21 TWP 7S RGE 19W.

PLUGGING CONTRACTOR ADDRESS WELL PLAT (Office Use Only)

TOTAL DEPTH 3437' PBTD 3444'

SPUD DATE 4/08/83 DATE COMPLETED 4/14/83

ELEV: GR 1972 DF 1975 KB 1977

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 208' DV Tool Used? no

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD 1 shot 3302-3304

Amount and kind of material 3 shots 3328-3332

500 gal. 28% & 1500 gal 15% & 6 bbl. overflush 3364-3368

500 gal. 28% 2,000 gal. 15% & 6 bbl. overflush 3342-3348

500 gal. 28%, 2,000 gal. 15% & 6 bbl. overflush 3330 & 3323 1/2

500 gal. 28% 1,500 gal. 15% & 6 bbl. overflush 3302-3304

Date of first production 4-27-83 Producing method (flowing, pumping, gas lift, etc.) pumping Gravity 33

Estimated Production -I.P. 15 bbls. Gas MCF 40 % Water % Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) vent Perforations 3168 - 3368

Jim R. Baird

WSIDE TWO
OPERATOR

Baird Oil Co.

LEASE SCHNEIDER

ACO-1 WELL HISTORY

SEC. 21 TWP. 7S. RGE. 19W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 6

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.				TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.							
Surface Clay, Sand & Shale				0	210	SAMPLE TOPS: Anhydrite B/Anhydrite	
Shale & Sand				210	1479		
Anhydrite				1479	1512		1479'
Shale				1512	2878		1512'
Lime & Shale				2878	3100		
Lime				3100	3464		
Rotary Total Depth				3464			
Tops	Sample	Log					
Anhy	1479	+498	1476	+501			
B/Anhy.	1512	+465	1510	+467			
Topeka	2929	-952	2926	-949			
Heebner	3130	-1153	3125	-1148			
Toronto	3154	-1177	3148	-1171			
Lansing	3172	-1195	3165	-1188			
B/KC	3392	-1415	3389	-1412			
ARB	none		None				
Reagan Sd	3457	-1480					
Gorhan			3457	-1480			
RTD	3464	-1487					
LTD			3436	-1459			
DST #1- (3162-3213) 30-45-60-45 IFP: 82-124 FFP: 138-220 ISIP: 1215 FSIP: 1160 Rec. 440' of gas in pipe 180' of gassy clean oil, 207' of oil specked muddy water.							
DST #2 (3280-3312) 30-30-30-30 IFP: 69-69 FFP: 69-69 ISIP: 649 FSIP: 469 Rec. 5' oil spotted mud							
DST #3 (3308-3330) 45-45-30-45 IFP: 55-55 FFP: 55-55 ISIP: 814 FSIP: 814 Rec. 20' mud w/lite film of oil.							
DST #4 (3328-3354) 45-45-30-45 IFP: 82-82 FFP: 82-82 ISIP: 138 FSIP: 220 Rec. 65' oil spotted mud							
DST #5 (3348-3377) 45-45-30-45 IFP: 55-55 FFP: 55-55 ISIP: 55 FSIP: 55 Rec. 5' of mud							
DST #6 (3424-3437) 45-45-30-45 IFP: 41-41 FFP: 41-41 ISIP: 41 FSIP: 41 Rec. 5' of mud - few oil specks in tool.							
If additional space is needed use Page 2, Side 2							

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	208'	Common	160	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	9 1/2#	3456'	50-50 pos. Common	35 200	2% gel, 12 1/2# Gils 18% Salt, .75% CFR2

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

TUBING RECORD			Shots per ft.	Size & type	Depth interval
Size	Setting depth	Packer set at	2 1 3		3364-3368 3342-3348 3330 3323 1/2

shots/ft. 3168-3172