

11/18/85

KCC

24-7-19W

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5140  
Name Frontier Oil Company  
Address 125 N. Market, Ste 1720  
Wichita  
City/State/Zip Ks. 67202

Purchaser: N/A

Operator Contact Person: Jean Angle  
Phone: 316-263-1201

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist: Richard Parker  
Phone: 913-483-5348

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWNO: old well info as follows:

Operator  
Well Name  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

1-12-85	1-18-85	1-18-85
Spud Date	Date Reached TD	Completion Date
3335'	N/A	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 211 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-163-22-604  
County: Rooks  
SE SE NW Sec. 24 Twp. 7S Rge. 19  East  West

3140' Ft North from Southeast Corner of Section  
3010' Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

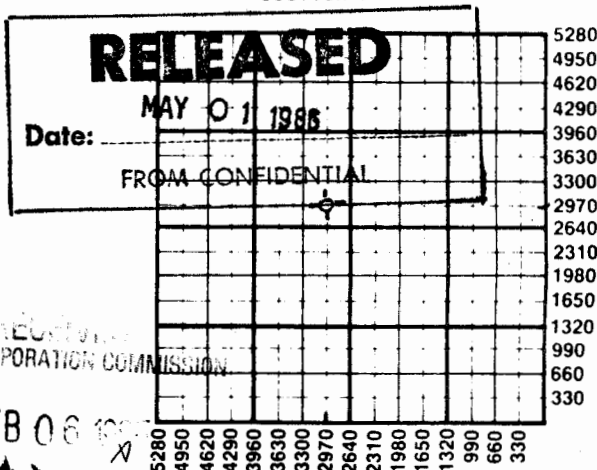
Lease Name: Axelson Well #: 8

Field Name: Axelson

Producing Formation: N/A

Elevation: Ground 1920' KB 1925'

Section Plat



STATE CORPORATION COMMISSION

FEB 06 1986

CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #.....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water: Ray Lindquest, Stockton, Ks.  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water 320.0 Ft North from Southeast Corner (Stream, pond, etc.) 50.0 Ft West from Southeast Corner Quarry Sec 29 Twp 7S Rge 18  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

# CONFIDENTIAL

SIDE TWO

Operator Name Frontier Oil Company Lease Name Axelson Well # 8

Sec. 24 Twp. 7S Rge. 19W  East  West County Rooks

## WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. NOT LOGGED.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST 1 (3068-3122) 60-30-60-30 wk blo both ops  
 Rec 20' WM IF 91-93 FF 93-203 ISI 93 FSI 203

DST 2 (3160-3196) 30-30-30-30 1st op wk blo 20"  
 2nd op wk blo 3" Rec 2'M IF 30-30 FF 40-40 ISI 490  
 FSI 430

DST 3 (3218-3335) 60-30-60-30 1st op wk dec to vy  
 wk blo 2nd op wk blo 3" Rec 30' SOGWM, 1' FO  
 IF 61-61 FF 102-102 ISI 203 FSI 123

Name	Top	<del>Bottom</del>
Anhydrite	1406	(+ 519)
Topeka	2866	(- 941)
Heebner	3072	(-1147)
Toronto	3096	(-1171)
Lansing	3110	(-1185)
Base KC	3333	(-1408)
RTD	3335	(-1410)

Plugged.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	219'	Common	160	2% gel 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
N/A							
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
N/A	Size	Set At	Packer at				
Date of First Production				Producing Method			