

TYPE

SIDE ONE

AFFIDAVIT

WICHITA BRANCH

ACO-1 WELL HISTORY

WICHITA BRANCH

28-7-19W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5352 EXPIRATION DATE

OPERATOR Baird Oil Company API NO. 15-163-21,766

ADDRESS Box 7 COUNTY Rooks

Logan, Kansas 67646 FIELD Valley View

** CONTACT PERSON Jim R. Baird PROD. FORMATION Arbuckle - K.C.

PHONE (913) 689-7456

PURCHASER Farmland Industries, Inc. LEASE SCHNEIDER

ADDRESS P.O. Box 7305 WELL NO. 4 NE NW

Kansas City, Missouri, 64116 WELL LOCATION

DRILLING Abercrombie Drilling, Inc. 600 FtW from East Line and

CONTRACTOR 801 Union Center 300 FtS from North Line of

ADDRESS 801 Union Center the NW (Qtr.) SEC 28 TWP 7S RGE 19W.

Wichita, KS 67202

PLUGGING CONTRACTOR

ADDRESS

WELL PLAT (Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3441' PBTD

SPUD DATE 8/21/82 DATE COMPLETED 9-12-82

ELEV: GR 1971 DF KB 1976

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 207' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, Other

ACID, FRACTURE, GEL, CEMENT, SURGE RECORD

300 gal. 15% SGA & 1 bbl. overflush

250 gal. 28% 1500 gal. 15% & 6 bbl. overflush.

reacidize 1500 gal. 15% SGA & 12 Bbl. overflush

250 gal. 28% & 1500 gal. 15% & 6 bbl. overslush

open hole

3336-3340

3336-3340

3316'-3322'

Date of first production 9-15-82

Producing method (flowing, pumping, gas lift, etc.) pumping

Gravity 31

RATE OF PRODUCTION PER 24 HOURS

Oil 24 Gas bbls. % Gas-oil ratio

Disposition of gas (vented, used on lease or sold) NA

3340-3326

SIDE TWO

ACO-1 WELL HISTORY

WPA-5-82 Bland Oil Co.

LEASE Schneider #4 SEC. 28 TWP. 7S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topsoil, Sand & Shale	0	210		
Sand & Shale	210	1439		
Shale	1439	1459		
Anhydrite	1459	1493		
Shale	1493	2877		
Shale & Lime	2877	3312		
Lime	3312	3441		
Rotary Total Depth	3441			
Anhy 1459 +517 1460 +516				
B/Anhy 1493 +483 1494 +482				
Topeka 2920 -944 2922 -946				
Heebner 3123 -1147 3123 -1147				
Toronto 3148 -1172 3147 -1171				
Lansing 3165 -1189 3164 -1188				
Sv.Sh. 3278 -1302 3281 -1305				
B/KC 3379 -1403 3378 -1402				
Arb. 3420 -1444 3431 -1455				
RTD 3441 -1465 3441 -1465				
DST(1) 3276-3312/30-30-30-30 IFP: 41-41, FFP: 55-55 ISIP: 82 FSIP: 69 Rec. 5' of oil spkd. drlg. mud.				
DST(2) 3306-3330/30-30-30-30 IFP: 41-27 FFP: 27-27 ISIP: 69 FSIP: 41 Rec. 5' of oil cut drlg. mud.				
DST(3) 3325-3350/45-45-45-45 IFP: 28-28 FFP: 28-28 ISIP: 57 FSIP: 57 Rec. 20' oil cut mud. Show of free oil.				
DST(4) 3343-3372/30-30-30-30 IFP: 55-55 FFP: 55-55 ISIP: 69 FSIP: 55 Rec. 5' OCM				
DST(5) 3415-3441/45-45-45-45 IFP: 55-69 FFP: 82-96 ISIP: 966 FSIP: 911 Rec. 30' Free oil 65' Heavy oil cut mud.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	207'	Common	160	2% gel, 3% c.c.
Production	7 7/8	4.5"	9.5#	3434'	50-50 pos.	35	12% Gilsinite, 2% gel, 18% Salt, .75% CFR-2.
					Common	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			