

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5352 EXPIRATION DATE

OPERATOR Baird Oil Co.

API NO. 15-163-21,781

ADDRESS Box 7

COUNTY Rooks

Logan, Kansas 67646

FIELD Valley View

** CONTACT PERSON Jim Baird

PROD. FORMATION Arbuckle

PHONE 913-689-7456

PURCHASER Farmland Industries, Inc.

LEASE SCHNEIDER

ADDRESS P.O. Box 7305

WELL NO. 5

Kansas City, Missouri, 64116

WELL LOCATION 60' W C SW NW

DRILLING Abercrombie Drilling, Inc.

Ft. from Line and

CONTRACTOR ADDRESS 801 Union Center

Ft. from Line of

Wichita, KS 67202

the NW (Qtr.) SEC 28 TWP 7S RGE 19W.

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3404'

PBD

SPUD DATE 8/28/82

DATE COMPLETED 9-17-82

ELEV: GR DF KB 1941

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 215' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
300 gal. 15% SGA & 1 Bbl. overflush			
250 gal. 28% NE 750 gal. 15% SGA 750 gal. 15% NE & 6 bbl. overflush			3302-3305
250 gal. 28% NE & 1500 gal. 15% NE & 15% NE & 6 bbl. overflush			3284-3290
Date of first production 9-17-82		Producing method (flowing, pumping, gas lift, etc.) pumping	
Rate of production per 24 hours 24 bbls		Gravity 31	
Disposition of gas (vented, used on lease or sold) NA		Gas-oil ratio 20 %	
Perforations		3302 to 3290	

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR **W.P. 80 Co.**LEASE **SCHNEIDER #5**SEC. **28** TWP. **7S** RGE. **19W**

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Top Soil & Shale			0	217		
Sand & Shale			217	1416		
Anhydrite			1416	1448		
Sand & Shale			1448	1454		
Shale			1454	3140		
Shale & Lime			3140	3295		
Lime			3295	3404		
Rotary Total Depth			3404			
Top	Sample	Log				
Anhydrite	1416 +525	1416 +525				
B/Any	1448 +493	1448 +493				
Topeka	2890 -949	2889 -948				
Heebner	3091 -1150	3090 -1149				
Toronto	3112 -1171	3113 -1172				
Lansing	3129 -1188	3130 -1189				
Sev. Sh.	3246 -1305	3246 -1305				
B/KC	3344 -1403	3342 -1401				
Arb.	3382 -1441	3382 -1441				
RTD	3404 -1463					
LTD		3404 -1463				
DST(1)	3098-3140/45-45-30/45 IFP:19-19	FFP:29-29 ISIP:560	FSIP:324	Rec.	25' of Heavy oil	
	cut mud.					
DST(2)	3191-3213/45-45-45-45 IFP:41-51	FFP:51-62 ISIP:1112	FSIP:1030	Rec.	5' CGO 107' MW	
DST(3)	3242-3278/30-45-30-45 IFP:31-31	FFP:41-41 ISIP:866	FSIP:774	Rec.	15' oil spotted	
	mud(show of FO in tool)					
DST(4)	3273-3295/45-45-45-45 IFP:31-31	FFP:31-31 ISIP:541	FSIP: 98	Rec.	15' GIP 1'CGO	
	30' HOCM (Good show of FO in Tool)					
DST(5)	3291-3315/45-45-45-45 IFP:41-41	FFP:51-51 ISIP:702	FSIP: 825	Rec.	91' GIP 51' Mdy.	
	oil (good show of CGO in tool.)					
DST(6)	3309-3340/30-30-30-30 IFP:31-31	FFP:31-31 ISIP: 41	FSIP: 31	Rec.	5' oil spotted	
	mud					
DST(7)	3376-3404/45-45-45-45 IFP:78-127	FFP:167-187 ISIP: 804	FSIP:794	Rec.	120' GIP	
	30' HMCO 280' CGO 71' SOCMW					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	208.74	Common	165	2% gel, 32 c.c.
Production	7 7/8"	4 1/2"	9 1/2#	3387'	50-50 pos.	35	2% gel, 12 1/2# Gil.
					Common	200	18% Salt, 75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			