

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE

OPERATOR TXO PRODUCTION CORP. API NO. 15-163-21,794

ADDRESS 200 W. Douglas, Suite 300 COUNTY Rooks

Wichita, KS 67202 FIELD Reservoir

** CONTACT PERSON Harold R. Trapp PROD. FORMATION N/A

PHONE 265-9441 Ext. 264

PURCHASER Koch Oil Company LEASE Jones Trust

ADDRESS Box 2256 WELL NO. #1

Wichita, KS 67201 WELL LOCATION SE SE NW

DRILLING Morfin, Rig #7 2325 Ft. from FNL Line and

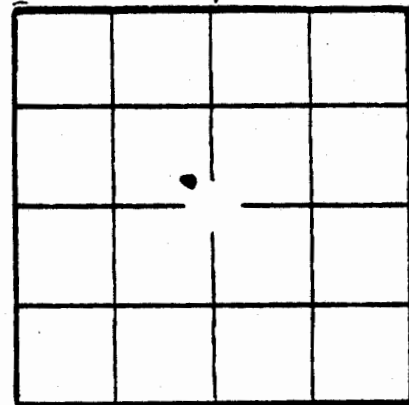
CONTRACTOR ADDRESS 617 Union Center Bldg. 2295 Ft. from FWL Line of

Wichita, KS 67202 the NW (Qtr.) SEC29 TWP 7S RGE 19W.

PLUGGING Same

CONTRACTOR ADDRESS

WELL PLAT



(Office Use Only)

KCC
KGS

SWD/REP
PLG.

TOTAL DEPTH 3555' PBD 3539'

SPUD DATE 9-16-82 DATE COMPLETED 10-8-82

ELEV: GR 1976' DF 1980' KB 1982

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE No Water

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Squeezed 500 sxs cement from 1940' to Surface.		
Acidized w/750 gals 15% HCl		3340-45'
Acidized w/750 gals 15% HCl, 200# temp. plug 750 gals 15% HCl		3154-74'
Treated w/4000 gals 28% HCl followed by 1000 gals 15% HCl		3154-74'
Date of first production 10-13-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity N/A
RATE OF PRODUCTION PER 24 HOURS OH 70 bbls.	Gas none MCF	Water none % Gas-oil ratio N/A
Disposition of gas (vented, used on lease or sold) Oil		Perforations 3154-3345'

~~WPA~~ PRODUCTION CORP. LEASE JONES TRUST #1 SEC. 29 TWP. 7S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, 3130-66' (Toronto) w/results as follows: IFP/30"=54-54#, Weak blow. ISIP/60"=1189# FFP/15"=65-65, no blow. FSIP/60"=1146# Rec. 10' DM w/few oil specks.			Winfield	2016 -34
			Ft. Riley	2102 -120
			Florence	2164 -182
			Wreford	2232 -250
			Bader	2350 -358
			Cottonwood	2384 -402
			Neva	2431 -449
DST #2, 3165-3202' (Lansing KC "A") w/results as follows: IFP/30"=65-65#, weak blow slowly inc. ISIP/60"=1114# FFP/45"=98-98#, weak blow slowly inc. FSIP/90"=1093# Rec: 65' CO + 70' OCM (30% Oil)			Red Eagle	2506 -524
			Tarkio	2800 -818
			Howard	2873 -891
			Topeka	2931 -949
			Plattsmouth	3080 -10
DST #3, 3197-3224' (Lansing KC "B") w/results as follows: IFP/30"=54-54#, weak inc. to strong blow. ISIP/60"=1146# FFP/45"=185-316#, strong blow FSIP/90"=1146# Rec: 600' OCWM (5% Oil)			Heebner	3130 -1148
			Toronto	3153 -1171
			Lansing	3168 -1186
			BKC	3380 -1398
			Arbuckle	3420 -14
			Reagan	3521 -1545
			RTD	3555'
			LTD	3556'
			PBD	3539'
DST #5, 3380-3430' (Arbuckle) w/results as follows: IFP/30"=294-338#, weak blow in 15" & died. ISIP/60"=1093# FFP/30"=382-883# FSIP/60"=911# Rec: 482 DM			RAN O.H. LOGS	
DST #6, 3420-50' (Arbuckle) w/results as follows: IFP/30"=294-338#, weak blow ISIP/60"=1093# FFP/30"=382-883# FSIP/60"=911# Rec; 482' DM				
DST #4, 3236-53' (Lansing KC "E" & "F") w/results as follows: IFP/30"=65-265#, strong blow ISIP/60"=1093# FFP/45"=283-491# FSIP/90"=1093# Rec: 900' SW				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4"	8-5/8	20#	261'		w/175 sxs	common
Production		4-1/2	10.5#	3553'		w/300 sxs	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	w/4 JSPF (20	holes)	3340-45'
TUBING RECORD			w/4 JSPF (17	holes)	3170-74'
			w/4 JSPF (9	Holes)	3154-46'
Size	Setting depth	Pecker set at			
2-3/8	3394'	N/A			