

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

29-7-1971  
DOCKET NO. NP

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

State Geological Survey  
WICHITA BRANCH

LICENSE # 5131 EXPIRATION DATE 6-30-84

OPERATOR Thunderbird Drilling, Inc. API NO. 15-163-22,081

ADDRESS P.O. Box 18407 COUNTY Rocks

Wichita, Kansas 67218 FIELD

\*\* CONTACT PERSON Burke Krueger PROD. FORMATION  
PHONE Indicate if new pay.

PURCHASER LEASE Jones Trust

ADDRESS WELL NO. 2

WELL LOCATION NW NW NW

DRILLING Thunderbird Drilling, Inc. 330 Ft. from North Line and

CONTRACTOR 330 Ft. from West Line of (E)

ADDRESS Same as above the NW (Qtr.) SEC 29 TWP 7S RGE 19W (W).

PLUGGING Thunderbird Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR Same

ADDRESS

TOTAL DEPTH 3500 PBTB

SPUD DATE 8/22/83 DATE COMPLETED 8/29/83

ELEV: GR 1981 DF KB 1986'

DRILLED WITH (X) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		29	

KCC  
KGS  
SWD/REP  
PLG.  
NGPA

Amount of surface pipe set and cemented 346' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Burke Krueger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Side TWO

OPERATOR Thunderbird Drilling, Inc. LEASE NAME Jones Trust SEC 29 TWP 7S RGE 19W (W)

W 107-1-96  
WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
			<u>LOG TOPS:</u>	
<input type="checkbox"/> Check if no Drill Stem Tests Run.			Anhydrite	1480+ 506
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.			B/Anhydrite	1516+ 470
DST #1, 3153-85/30-30-30-30, rec. 5' mud, FP 63-63#, BHP 189-168#			Heebner	3146-1160
DST #2, 3221-3245/30-30-30-30, rec. 10' mud, FP 63-10# BHP 1133-1081#			Toronto	3170-1184
DST #3, 3304-3340/30-30-30-30, rec. 5' mud, FP 42-21# BHP 42-31#			Lansing-KC	3188-1202
DST #4, 3330-3375/30-30-30-30, rec. 15' socm, FP 21-21# BHP 31-31#			BKC	3392-1406
DST #5 (Misrun) 3378-3400/open 30", pkr failed, rec. 795' mud, FP 21-10# on 1st 30" opening.			Arbuckle	3484-1498
DST #6, 3388-3450/30-30-30-30, rec. 5' mud, FP 84-63#, BHP 147-105#			RTD	3500-1514
			LTD	3500-1514
<u>Description</u>	<u>From</u>	<u>To</u>		
Surface hole	0	346		
Shale	346	985		
Sand	985	1208		
Shale	1208	1479		
Anhydrite	1479	1516		
Shale	1516	1890		
Shale w/lime strks	1890	1918		
Shale & Lime	1918	3185		
Lime	3185	3500		
R.T.D.	3500			
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	24#	346'	com	250	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD