

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey
WICHITA BRANCH29-7-19W
Compt.

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5131 EXPIRATION DATE 6-30-83

OPERATOR Thunderbird Drilling, Inc.

API NO. 15-163-21,956

ADDRESS P.O. Box 18407

COUNTY Rooks

Wichita, Kansas 67218

FIELD

** CONTACT PERSON Gloria DeJesus

PROD. FORMATION Toronto

PHONE (316) 685-1441

PURCHASER Clear Creek, Inc.

LEASE SCHNEIDER "C"

ADDRESS P.O. Box 1045

WELL NO. 1

McPherson, Kansas

WELL LOCATION NE NW SE

DRILLING Thunderbird Drilling, Inc.

330 Ft. from North Line and

CONTRACTOR

990 Ft. from West Line of

ADDRESS Same as above

the SE (Qtr.) SEC 29 TWP 7S RGE 19W.

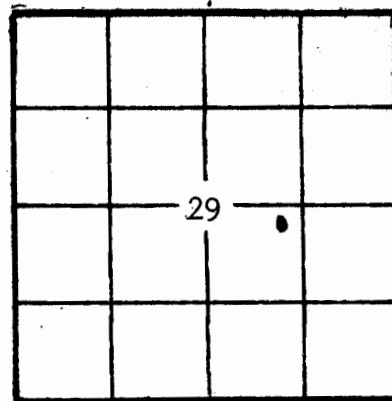
PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3452

PBTD

SPUD DATE 2/25/83

DATE COMPLETED 3/5/83

ELEV: GR 1956

DF

KB 1962'

DRILLED WITH (CASSID) (ROTARY) (WATER) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 330' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

2500 LBS. 500 M.A.

Depth interval treated

3152-60

3135-3140

A 500 M.A.

Date of first completion

5/10/83

Producing method (flowing, pumping, gas lift, etc.)

Pumping

Gravity

Estimated Production

800 bbls. per day

Gas

None

Water

2 %

Gas-oil ratio

bbls.

CFPS

Disposition of gas

Perforations

3135-3140

SIDE TWO

ACO-1 WELL HISTORY

WPA-5-PS Drilling, Inc. LEASE Schneider "C" SEC. 29 TWP. 7S RGE. 19W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			LOG TOPS:	
DST #1, 3122-3170/30-45-60-75, rec. 30' FP 33-76#, BHP 855-722#	smco, 120' mo,		Anhydrite	1450+ 512
			B/Anhydrite	1486+ 476
DST #2, 3180-3210/30-30-30-30, rec. 10' BHP 44-44#	mud, FP 22-44#,		Heebner	3112-1150
			Toronto	3134-1172
DST #3, 3274-3305/30-30-30-30; rec. 10' BHP 44-33#	mud, FP 22-22#,		LKC	3151-1189
			BKC	3366-1404
DST #4, 3311-3345/30-30-30-30, rec. 20' FP 33-44#, BHP 87-87#	mud w/sso,		Arbuckle	3408-1446
			LTD	3451-1489
DST #5, 3336-3380/30-45-30-30, rec. 30' 44#, BHP 175-175#	mud w/sso, FP 33-		RTD	3452-1490
DST #6, 3415-3436/30-30, rec. 5' mud w/sso, FP 33-33# BHP 142#-no FBHP				
<u>Description</u>	<u>From</u>	<u>To</u>		
Surface Hole	0	330		
Shale	330	950		
Sand	950	1170		
Shale	1170	1449		
Anhydrite	1449	1486		
Shale	1486	1860		
Shale & Lime	1860	2110		
Lime & Shale	2110	2520		
Shale & Lime	2520	2998		
Lime	2998	3452		
RTD	3452			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (USED)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	24#	330'	ccm	225	2% gel, 3% cc.
Production		4 1/2"		3278'		100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		3135-3140
Size	Setting depth	Packer set at	2		3152-60