

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5131
name Thunderbird Drilling, Inc.
address P.O. Box 18407
Wichita, Kansas 67218
City/State/Zip

Operator Contact Person Burke Krueger
Phone (316) 685-1441

Tractor: license # 5131
name Thunderbird Drilling, Inc.
KC-KC

Wellsite Geologist Mark Thompson
Phone (316) 267-2672

CHASER

Designate Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

WWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

6/5/84 6/11/84 6/11/84
Spud Date Date Reached TD Completion Date

3434
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 346 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 0 feet depth to 346' w/ 225 SX cmt

API NO. 15-163-22,375

County Rooks

NW SE SE Sec 29 Twp 7S Rge 19 West

990 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

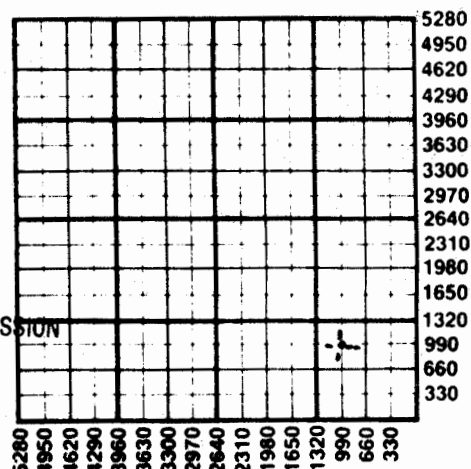
Lease Name Schneider "C" Well# 2

Field Name Schoeller

Producing Formation

Elevation: Ground 1949 KB 1954

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JUL 10 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain) purchased from landowner
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

WPI-5-P6

SIDE TWO

Operator Name Thunderbird Drilling, Inc. Lease Name Schneider "C" Well # 2 SEC 29 TWP 7S RGE 19 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☒ Yes ☐ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ No

No Log

Formation Description

☐ Log☒ Sample

Name

Top

Bottom

DST #1, 3113-3143/30-45-60-45, rec. 45' so&gcm, 20' o&gcm, FP 19-48#, BHP 145-136#

DST #2, 3141-3205/30-30-30-30, rec. 20' oswm, FP 39-58#, BHP 905-866#

DST #3, 3213-3240/30-30-30-30, rec. 20' mud, FP 29-29#, BHP 609-580#

DST #4, 3264-3310/30-30-30-30, rec. 5' mud, FP 19-29#, BHP 155-68#

DST #5, 3310-3362/30-30-30-30, rec. 10' mud, FP 39-39#, BHP 48-48#

DST #6, 3394-3410/30-30-30-30, rec. 5' socm, FP 22-25#, BHP 580-107#

DST #7, 3410-3434/30-45-60-34, rec. 580' mw, FP 58-281#, BHP 1099-952#

Name	Top	Bottom
Anhydrite	1408+	546
B/Anhydrite	1446+	508
Topeka	2905-	951
Heebner	3107-	1153
Toronto	3131-	1177
Lansing	3146-	1192
BKC	3360-	1406
Arbuckle	3402-	1448
R.T.D.	3434-	1480

Description

From

To

Description	From	To
Surface Hole	0	346
Shale	346	909
Sand	909	1128
Shale	1128	1470
Shale w/snd & lm stks	1470	1730
Lime & shale	1730	1850
Shale & Lime	1850	2630
Lime	2630	3434
R.T.D.	3434	

CASING RECORD

☐ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8"	24#	346'	com	225	2%gel, 3%cc.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth