

RELEASED

STATE CORPORATION COMMISSION OF KANSAS
Date: 11/12/87 OIL & GAS CONSERVATION DIVISION
FROM CONFIDENTIAL
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5352
Name Baird Oil Co.
Address Box 428
Logan, KS 67646
City/State/Zip
Purchaser Koch Oil Co.
P.O. Box 2256
Wichita, KS. 67201
Operator Contact Person Jim Baird
Phone 913-689-7456
Contractor: License # 5422
Name Abercrombie Drilling, Inc.
Wellsite Geologist Jim R. Baird
Phone (913) 689-7456

Complete Type of Completion

☒ New Well

☐ Re-Entry

☐ Workover

☒ Oil

☐ SWD

☐ Temp Abd

☐ Gas

☐ Inj

☐ Delayed Comp.

☐ Dry

☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

11/06/85 11/12/85 11/12/85
Spud Date Date Reached TD Completion Date
3417'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 248 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 248 feet depth to surface w/ 190 SX cmt

SIDE ONE

API NO. 15- 163-22,810
County Rooks
400' FSL
790' FEL SE/4 Sec. 30 Twp. 7S Rge. 19 ☐ East ☒ West

400' Ft North from Southeast Corner of Section
790' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

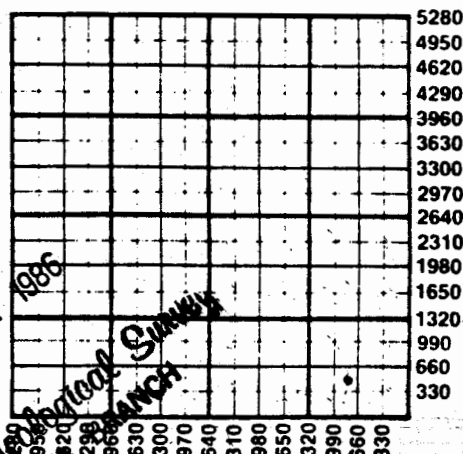
Lease Name BIERY "B" Well # 2

Field Name Valley View Reservoir West

Producing Formation K.C.

Elevation: Ground 1952' KB 1957'

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: ☒ Disposal ☐ Repressuring
Docket # D-21,751

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☒ Surface Water 330 Ft North from Southeast Corner
(Stream, pond etc) 200 Ft West from Southeast Corner
Sec 20 Twp 7S Rge 18 ☐ East ☒ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all abandoned wells. Submit CP-111 form with all temporarily abandoned wells.

W P 1 - 5 - 08

SIDE TWO

Operator Name Baird Oil Co. Lease Name Biery "B" Well # 2Sec. 30 Twp. 7S Rge. 19 ☐ East ☒ West County Rooks

WELL LOG

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented ☐ Sold☐ Open Hole ☒ Perforation ☐ Other (Specify)3326 to 3331

Drill Stem Tests Taken

☒ Yes ☐ No

Samples Sent to Geological Survey

☐ Yes ☐ No

Cores Taken

☐ Yes ☐ No

Formation Description

☒ Log ☐ Sample

DST #1(3295-3322)30-30-30-30 IFP:20-20 FFP:
30-30 ISIP: 30 FSIP:30 Rec.3' drlg. mud.
Isolated oilspts. observed in tool-none inrec.
DST #2(3317-3342)45-45-45-45IFP:30-40 FFP:
50-50 ISIP: 404 FSIP: 293 Rec:5'CGO; 45'HOCM
DST #3(3396-3417)45-45-45-45IFP:30-40 FFP:
40-50 ISIP:516 FSIP:475 Rec. 60'CGO 50'OCM
DST #4(3333-3353)45-45-30-45 IFP: 20-40
FFP: 40-40 ISIP: 131 FSIP: 70 Rec:1' sli.
mud-cut oil

Name	Top	Bottom
Anhydrite	1473	+ 484
B/Anhy	1501	+ 456
Topeka	2910	- 953
Heebner	3113	-1156
Toronto	3134	-1177
Lansing	3153	-1196
Sh	3272	-1315
B/KC	3355	-1398
Arb.	3403	-1446
LTD	3417	-1460

Date of First Production 12-21-85 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
13 Bbls		MCF	1001 Bbls		CFPB

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12 1/2"	8 5/8"	20#	248'	Common	190	2% gel, 3% c.c.
Production....	7 7/8"	5 1/2"	14#	3406'	50-50 pz	40	2% gel, 12.5% Gils.
					Common	200	18% Salt, .75% CFR2
DV Tool				1490'	Hal. Lt.	275	

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

..... 300g. dbl. strength FE W 5% checkersol OA
 600 g. dbl. FE Ins. 5% serv. sol. & 1 bbl. overflush OA
 4 3329-3331 & 3329-3326 250g 28% & 2250g. 15% 6bbl. overflush

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No