

RICKETTS TESTING

(620) 326-5830

7-20W-4

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Company **DaMar Resources, Inc.**
 Address **234 W. 11th, Ste A, Box 70**
 CSZ **Hays, KS 67601**
 Attn. **Randy Kilian**

Lease Name **CRL**
 Lease # **2**
 Legal Desc **See Comments**
 Section **4**
 Township **7S**
 County **Rooks**
 Drilling Cont **WW Drilling, LLC Rig #6**

Job Ticket **2061**
 Range **20W**
 State **KS**

KCS ✓

Comments **Legal Description: 1980' FSL & 350' FWL**

GENERAL INFORMATION

Test # **1** Test Date **10/24/2008**
 Tester **Tim Venters**
 Test Type **Conventional Bottom Hole Successful Test**
 # of Packers **2.0** Packer Size **6 3/4**
 Mud Type **Gel Chem**
 Mud Weight **8.8** Viscosity **53.0**
 Filtrate **0** Chlorides **0**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1119**
 Mid Recorder #
 Bott Recorder # **13565**
 Mileage **124** Approved By
 Standby Time **0**
 Extra Equipmnt
 Time on Site **5:05 PM**
 Tool Picked Up **5:15 PM**
 Tool Layed Dwn **1:10 AM**

Drill Collar Len **125.0**
 Wght Pipe Len **0**

Elevation **2190.00** Kelley Bushings **2195.00**

Formation **Topeka Plattsmouth**
 Interval Top **3310.0** Bottom **3340.0**
 Anchor Len Below **30.0** Between **0**
 Total Depth **3340.0**

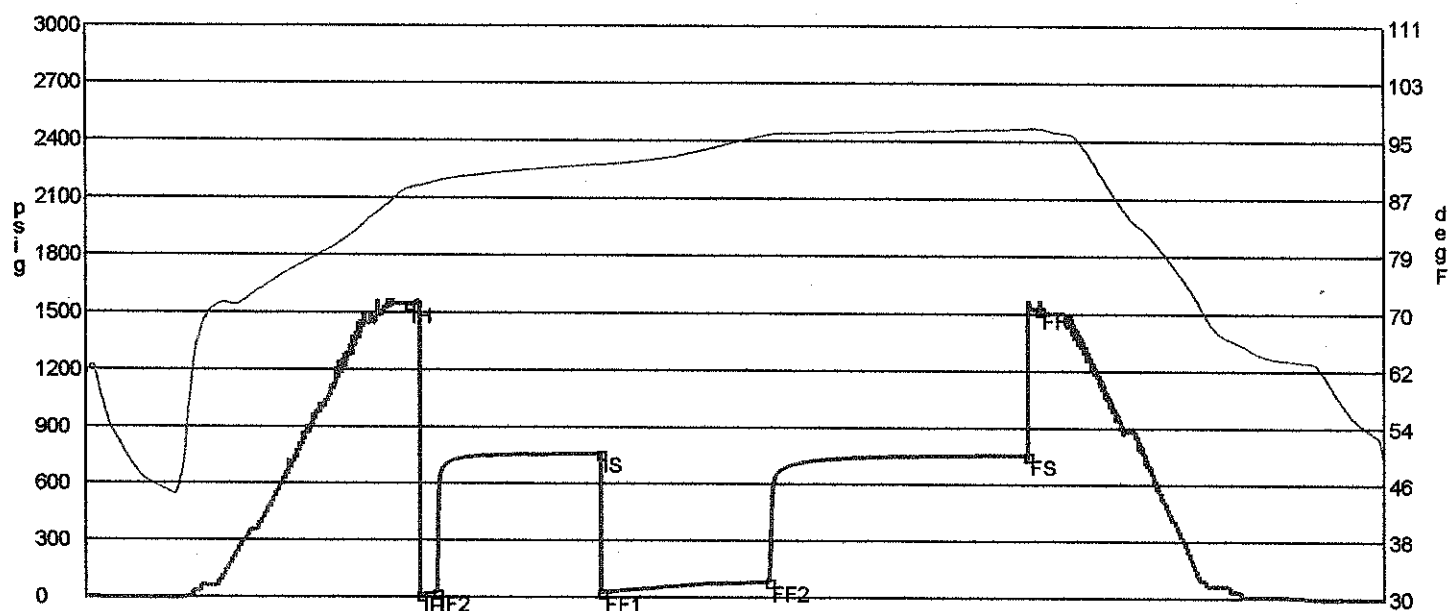
Start Date/Time **10/23/2008 5:41 PM**
 End Date/Time **10/24/2008 1:24 AM**

Blow Type **Weak surface blow at the start of the initial flow period, building to 3/4 inch.**
Very weak surface blow at the start of the final flow period, building to 6 inches. Times: 5, 60, 60, 92.

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
85	Mud	0% 0ft	0% 0ft	0% 0ft	100% 85ft
60	Very heavy water cut mud	0% 0ft	0% 0ft	47% 28.2ft	53% 31.8ft

DST Fluids **56000**



	Date	Time	Pressure	Temp	
IH	10/23/2008 7:34:45 PM	1.895833	1542.519	87.993	Initial Hydro-static
IH	10/23/2008 7:38:45 PM	1.9625	12.92	88.317	Initial Hydro-static
IF2	10/23/2008 7:44:30 PM	2.058333	22.528	88.923	Initial Flow (2)
IS	10/23/2008 8:43:15 PM	3.0375	758.367	91.459	Initial Shut-In
FF1	10/23/2008 8:43:45 PM	3.045833	24.394	91.413	Final Flow (1)
FF2	10/23/2008 9:43:30 PM	4.041667	80.735	95.614	Final Flow (2)
FS	10/23/2008 11:16:15 PM	5.5875	754.973	96.556	Final Shut-In
FH	10/23/2008 11:20:30 PM	5.658333	1522.868	96.588	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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Address	234 W. 11th, Ste A, Box 70	Lease #	2	
CSZ	Hays, KS 67601	Legal Desc	See Comments	Job Ticket 2061
Attn.	Randy Kilian	Section	4	Range 20W
		Township	7S	
		County	Rooks	State KS
		Drilling Cont	WW Drilling, LLC Rig #6	
Comments	Legal Description: 1980' FSL & 350' FWL			

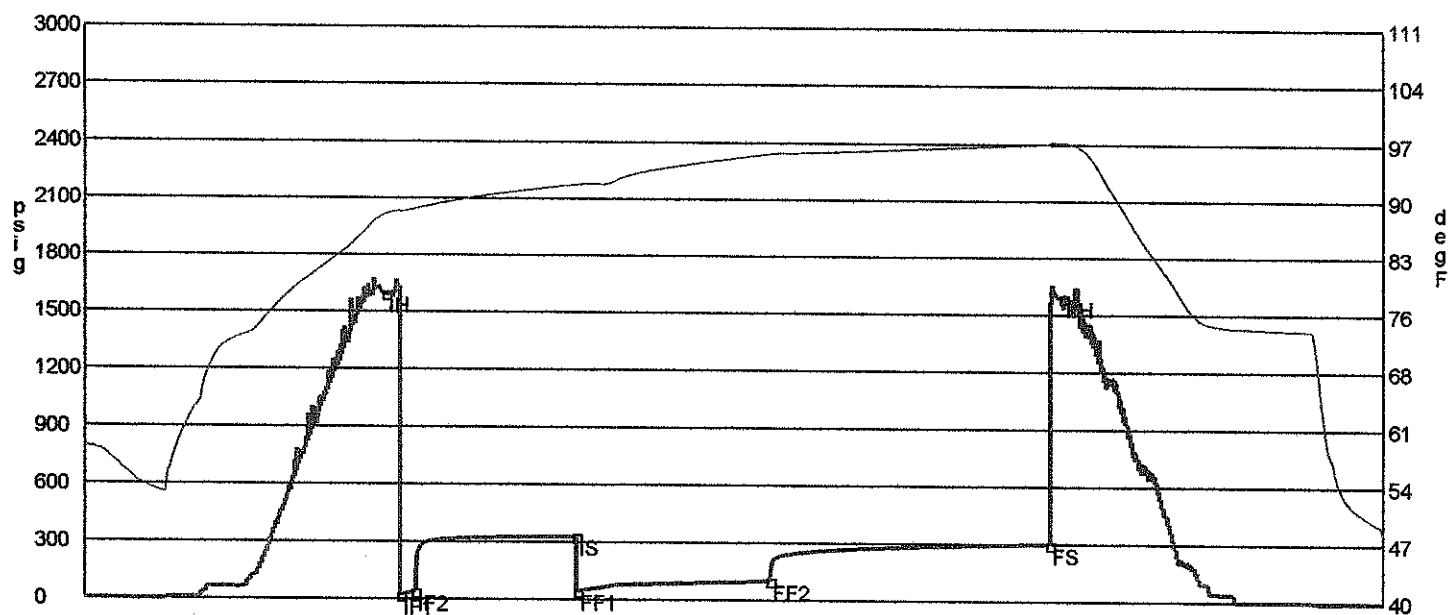
GENERAL INFORMATION

Test # 2	Test Date 10/24/2008	Chokes 3/4	Hole Size 7 7/8
Tester Tim Venters		Top Recorder # W1119	
Test Type Conventional Bottom Hole		Mid Recorder #	
Successful Test		Bott Recorder # 13565	
# of Packers 2.0	Packer Size 6 3/4	Mileage 52	Approved By
Mud Type Gel Chem		Standby Time 0	
Mud Weight 9.2	Viscosity 56.0	Extra Equipmnt	
Filtrate 8.8	Chlorides 800	Time on Site 11:15 AM	
		Tool Picked Up 12:00 PM	
		Tool Layed Dwn 7:30 PM	
Drill Collar Len 125.0		Elevation 2190.00	Kelley Bushings 2195.00
Wght Pipe Len 0			
Formation Toronto-L KC "C"		Start Date/Time 10/24/2008 11:38 AM	
Interval Top 3376.0	Bottom 3465.0	End Date/Time 10/24/2008 7:51 PM	
Anchor Len Below 89.0	Between 0		
Total Depth 3465.0			
Blow Type	Weak surface blow at the start of the initial flow period, but building to 2 inches. Weak surface blow at the start of the final flow period, building to 15 1/2 inches. Times: 5, 60, 75, 105.		

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
60	Gas in Pipe	100% 60ft	0% 0ft	0% 0ft	0% 0ft
65	Very slight oil cut mud	0% 0ft	1% 0.6ft	0% 0ft	99% 64.4ft
60	Mud cut water	0% 0ft	0% 0ft	77% 46.2ft	23% 13.8ft
65	Very slight (trace) oil, mud cut water	0% 0ft	trace	80% 52ft	20% 13ft

DST Fluids 38000



	Date	Time	Pressure	Temp	
IH	10/24/2008 1:30:30 PM	1.875	1592.417	87.706	Initial Hydro-static
IF1	10/24/2008 1:36:00 PM	1.966667	18.26	88.128	Initial Flow (1)
IF2	10/24/2008 1:41:45 PM	2.0625	37.759	88.37	Initial Flow (2)
IS	10/24/2008 2:43:00 PM	3.083333	329.134	91.505	Initial Shut-In
FF1	10/24/2008 2:43:30 PM	3.091667	42.997	91.498	Final Flow (1)
FF2	10/24/2008 3:56:45 PM	4.3125	101.191	95.436	Final Flow (2)
FS	10/24/2008 5:43:15 PM	6.0875	299.003	96.855	Final Shut-In
FH	10/24/2008 5:48:15 PM	6.170833	1589.346	97.002	Final Hydro-static

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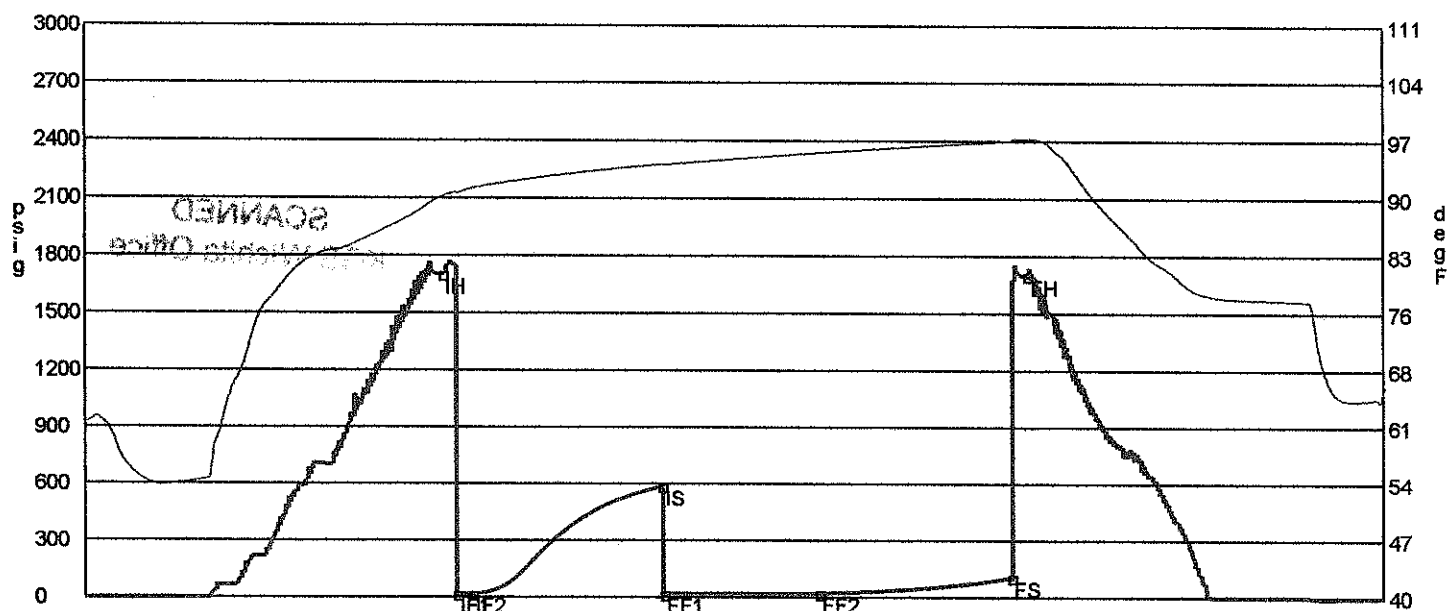
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		Township	7S	
		County	Rooks	State KS
		Drilling Cont	WW Drilling, LLC Rig #6	
Comments	Legal Description: 1980' FSL & 350' FWL			

GENERAL INFORMATION

Test # 3	Test Date 10/25/2008	Chokes 3/4	Hole Size 7 7/8
Tester Tim Venters		Top Recorder # W1119	
Test Type Conventional Bottom Hole Successful Test		Mid Recorder #	
		Bott Recorder # 13565	
# of Packers 2.0	Packer Size 6 3/4	Mileage 52	Approved By
Mud Type Gel Chem		Standby Time 0	
Mud Weight 9.1	Viscosity 55.0	Extra Equipmnt	
Filtrate 9.0	Chlorides 2000	Time on Site 8:30 AM	
		Tool Picked Up 10:40 AM	
		Tool Layed Dwn 4:50 PM	
Drill Collar Len 125.0		Elevation 2190.00	Kelley Bushings 2195.00
Wght Pipe Len 0			
Formation Lower KC "I-K"		Start Date/Time 10/25/2008 10:08 AM	
Interval Top 3558.0	Bottom 3610.0	End Date/Time 10/25/2008 5:00 PM	
Anchor Len Below 52.0	Between 0		
Total Depth 3610.0			
Blow Type	Weak surface blow throughout the initial flow period. Weak surface blow through out the final flow period. Times: 5, 60, 50, 60.		

RECOVERY

<u>Feet</u>	<u>Description</u>	<u>Gas</u>	<u>Oil</u>	<u>Water</u>	<u>Mud</u>
10	Very slight oil cut mud	0% 0ft	2% 0.2ft	0% 0ft	98% 9.8ft
DST Fluids 0					



	Date	Time	Pressure	Temp	
IH	10/25/2008 11:59:45 AM	1.8625	1701.58	89.897	Initial Hydro-static
IF1	10/25/2008 12:04:30 PM	1.941667	15.472	90.336	Initial Flow (1)
IF2	10/25/2008 12:09:15 PM	2.020833	15.854	90.863	Initial Flow (2)
IS	10/25/2008 1:09:45 PM	3.029167	584.994	93.823	Initial Shut-In
FF1	10/25/2008 1:10:15 PM	3.0375	16.021	93.811	Final Flow (1)
FF2	10/25/2008 1:59:45 PM	3.8625	18.64	95.313	Final Flow (2)
FS	10/25/2008 3:01:00 PM	4.883333	104.151	96.827	Final Shut-In
FH	10/25/2008 3:06:15 PM	4.970833	1697.432	97.1	Final Hydro-static

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