

1-7s-20w

COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061  
Name: OIL PRODUCERS, INC. OF KANSAS  
Address P.O. BOX 8647  
City/State/Zip WICHITA, KANSAS 67208  
Purchaser:  
Operator Contact Person: DIANA RICHECKY  
Phone (316) 681-0231  
Contractor: Name: MALLARD JV, INC.  
License: 4958  
Wellsite Geologist: GERALD D. HONAS  
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Oil Producers Inc of Ks.  
Well Name: Gallagher #2  
was TA'd  
Comp. Date 10-27-93 Old Total Depth 3690'  
 SECOND STAGE CEMENT JOB  
Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No.   
 Dual Completion  Docket No.   
 Other (SWD or Inj?)  Docket No.   
12-11-93 12/27/93  
Date of REENTRY Date Reached TD Completion Date

API NO. 15- 163-23,237 0001  
County ROOKS  
- NW - SW - NW Sec. 1 Twp. 7 Rge. 20 X W  
3630 Feet from N (circle one) Line of Section  
4950 Feet from W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name GALLAGHER Well # 2  
Field Name SLATE, SOUTHWEST  
Producing Formation LANSING J and LANSING A  
Elevation: Ground 2129 KB 2134  
Total Depth 3686' PBTB 3646  
Amount of Surface Pipe Set and Cemented at 248'  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1700  
feet depth to SURFACE w/ 125 sx cm.

Drilling Fluid Management Plan REENTRY 9/16/96  
(Data must be collected from the Reserve Pit)  
approx.  
Chloride content 1000 ppm Fluid volume 160 bbls  
Dewatering method used: evaporation and restore when dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter Sec. Twp. S. Rng. E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir John S. Weir  
Title President Date 1/25/94  
Subscribed and sworn to before me this 18<sup>th</sup> of June  
19 94.  
Notary Public Diana L. Richecky  
Date Commission Expires Jan 12, 2000

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 RCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify) FS

DIANA L. RICHECKY  
Notary Public - State of Kansas  
My Appt. Expires



COPY

OIL PRODUCERS INC. OF KANSAS  
SET & CEMENT PRODUCTION CASING

WELL - GALLAGHER #2

LEGAL DESCR. - NW/SW/NW OF 1-7s-20w IN ROOKS CO. KS.

GROUND ELEV. - 2129'

K.B. - 5' ABOVE G.L.

API # - 15-163-23,237

SURFACE CSN. - 8 5/8" @ 248' WITH 160 SKS.

RTD - 3690'

LTD - 3686' (ELI COMP, SONIC, DENS., NEUT, & DUAL INDUC 10/27/93)

CASING ON LOCATION - 118 JTS. 5 1/2" USED T&D (3708.76')

CASING RAN - 117 JTS. 5 1/2" USED T&D (3683.76')

CASING CHARGED - 63 JTS. 1967' FROM AIKEN, BRADEN HEAD FROM AIKEN  
48 JTS. 1521' FROM JIRICEK.

CASING SET - 3689'

D.V. TOOL SET @ - NONE

SHOE JT. - 26.48'

TOP INSERT - 3662.52'

CENTRALIZERS SET @ - 3663', 3567', 3505', 3410', 3318', 1705',  
1017'.

SCRATCHERS SET @ - NONE

FLUSH - 20 BBL SALT FLUSH AHEAD OF 500 GAL SUPER FLUSH-K.

CEMENT - 175 SX EA-2, .75% HALAD-322, 5# GILSONITE/SK.

TWO STAGE CMT - NOT INITIALLY WAITING ON SUCCESSFUL COMPLETION.

DRILLING CONTRACTOR - MALLARD

CEMENT CONTRACTOR - HALLIBURTON.

PLUG DOWN @ - 12:40 a.m. 10/28/93

NOTES - LOST CIRCULATION DURING DRILLING IN LANS.-A ZONE.

**MALLARD JV, INC.**

DRILLING CONTRACTORS  
P. O. Box 1009 McPHERSON, KS 67460

**DRILLER'S LOG**

ORIGINAL

OPERATOR: **Oil Producers, Inc. of Kansas** WELL: **Gallagher #2**  
P. O. Box 8647  
Wichita, KS 67208 API #: **15-163-23,237-00-00**

COMMENCED: **October 22, 1993** LOCATION: **NW SW NW**  
**3630' FSL, 4950' FEL**  
COMPLETED: **October 28, 1993** **Section 1, Township 7S, Range 20W**  
**Rooks County, KS**

TOTAL DEPTH: **3690'** ELEVATION: **2127' GL, 2132' KB**

STATUS: **Set Casing – Arbuckle Formation**

SPUD: **7:00 pm 10/22/93**

SIZE HOLE DRILLED: **12-1/4" x 249'**

SURFACE CASING SIZE: **8-5/8" x 28# x 240.84' (7 jts.)**

SET AT: **248'**

CEMENT: **160 sacks 60/40 Pozmix, 2% gel, 3% cc**

SIZE HOLE DRILLED: **7-7/8" x 3690'**

PRODUCTION CASING: **5-1/2" x 3683' (117 jts.)**

SET AT: **3689'**

CEMENT: **175 sacks EA-2, 5% CalSeal, 18% salt, 3/4 of 1% Halad 322,  
and 5# gilsonite per sack**

PD: **12:40 am 10/28/93**

DRILL STEM TESTS: **None**

ELECTRIC LOG: **Yes**

RESERVE PIT: **1,000 ppm chloride content, 160 bbls fluid volume**

STATE COMMISSION  
RECEIVED  
JUL 28 1995  
WICHITA, KANSAS