

CONFIDENTIAL

11/22/82
7-20W KCC PC
State 1 Well History
Geological Survey
WICHITA BRANCH

TYPE

AFFIDAVIT OF COMPLETION FORM

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6278 EXPIRATION DATE 6/30/83OPERATOR PETX Petroleum Corp. API NO. 163-21,787ADDRESS 1700 Security Life Bldg. COUNTY RooksDenver, CO 80202 FIELD Wildcat** CONTACT PERSON R.A. Hauck PROD. FORMATION LansingPHONE (303) 629-1098PURCHASER Mobil Oil Corporation LEASE CarpenterADDRESS P.O. Box 900 WELL NO. 1Dallas, TX WELL LOCATION SESWNWDRILLING H-30 Drilling, Inc. 2310 Ft. from North Line andCONTRACTOR 251 N. Water, Suite #10 990 Ft. from West Line ofADDRESS Wichita, KS 67202 the NW (Qtr.) SEC 2 TWP 7 RGE 20 (E) (W)PLUGGING WELL PLAT (OfficeCONTRACTOR Use Only)ADDRESS KCCTOTAL DEPTH 3713' PBTD 3653' KGS SWD/REPSPUD DATE 9/27/82 DATE COMPLETED 11/22/82 PLG.ELEV: GR 2168' DF 2174' Date: JAN 1984DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. FROM CONFIDENTIAL

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8 5/8" @ DV Tool Used?THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, ^{253'} Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R.A. Hauck, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R.A. Hauck
(Name)

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR PETX Petroleum Corp. LEASE Carpenter SEC. 2 TWP. 7S RGE. 20W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 - 3361' - 3415' Times: 30", 45", 45", 90" Recovered 2200' fluid (62' WCM, 2138' salt water) Pressures: IFP 197-840, FFP 897-1046, ISIP 1046, FSIP 1046			Anhydrite Topeka Heebner Toronto Lansing B/KC Arbuckle	1732' (+441') 3158' (-985') 3358' (-1185') 3383' (-1211') 3398' (-1225') 3598' (-1425') 3641' (-1468')
DST #2 - 3538' - 3561' Times: 30", 45", 45", 90" Recovered 279' GIP, 93' clean gassy oil, 62' MCO, 62' OCM Pressures: IFP 46-81, FFP 81-104, FSIP-1323, FSIP 1323				
DST #3 - 3643' - 3651' Times: 30", 45", 45", 90" Recovered 5' SOCM Pressures: IFP 35-35, FFP 35-35, ISIP 669, FSIP 772				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
400 gals. INS acid				3641'-3648'	
1750 gals. INS acid				3557'-3565'	
Date of first production <u>11/22/82</u>				Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	
Estimated Production -I.P. <u>22</u> bbls.				Gravity	
Oil <u>22</u> bbls.				Water % <u>22</u> bbls.	
Gas <u>22</u> MCF				Gas-oil ratio	
If additional space is needed use Page 2, Side 2				CFPB	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	253'	60/40 poz mix	175	3% CaCl ₂ , 2% gel
Production	4 1/2"		10.5	3711'	50/50 poz mix	100	2% gel, 3/4% CFR ₂ , 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3641'
TUBING RECORD			2		3557'-35
Size <u>2 3/8"</u>	Setting depth <u>3650'</u>	Packer set at	2		

KANSAS DRILLERS LOG

COMPANY PETX Petroleum Corporation

SEC. 2 T. 7S R. 20W

FARM Carpenter NO. 1

LOC. SE SW NW

COUNTY Rooks

ROTARY TOTAL DEPTH 3,713'
COMM. September 27, 1982 COMP. October 5, 1982
CONTRACTOR H-30, INC. (Rig No. 7)
ISSUED October 8, 1982

CASING

10 3/4"
8 5/8" Set at 253' cemented w/175 sxs cement
5 1/2"
4 1/2" Set at 3,711' cemented w/100 sxs cement

ELEVATION 2,173' K.B.

FIGURES INDICATE BOTTOM OF FORMATIONS

Sand and Shale	539'
Shale and Shells	1,230'
Sand	1,453'
Shale and Lime	1,727'
Anhydrite	1,759'
Shale	1,773'
Lime and Shale	3,422'
Lime	3,561'
Lime and Shale	3,713'
Rotary Total Depth	3,713'

State Geological Survey
WICHITA BRANCH

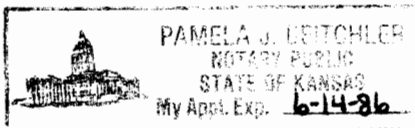
I hereby certify the above and foregoing to be a true and correct
log of the above described well as shown by the drilling reports.

H-30, INC.

Gary Younger

State of Kansas)
County of Sedgwick) ss:

Subscribed and Sworn to before me, a Notary Public, in and for
said county and state this 8th day of October, 1982.



Pamela J. Deitchler
Pamela J. Deitchler - Notary Public

My Commission Expires:

June 14, 1986