

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6278 EXPIRATION DATE June 30, 1984

OPERATOR PETX Petroleum Corporation API NO. 15-163-22,198

ADDRESS 1616 Glenarm Place, Suite 1700 COUNTY Rooks

Denver, CO 80202 FIELD SW Slate

** CONTACT PERSON Mr. Bob Johnson PROD. FORMATION _____
PHONE (303) 629-1098 _____ Indicate if new pay.

PURCHASER _____ LEASE Carpenter

ADDRESS _____ WELL NO. 3

WELL LOCATION NW SE NW

DRILLING H-30, Inc. 1740 Ft. from North Line and

CONTRACTOR _____ 1650 Ft. from West Line of

ADDRESS 251 N. Water, Suite 10 the NW (Qtr.) SEC 2 TWP 7 RGE 20 (W).

Wichita, KS 67202

PLUGGING Allied Cementing Co., Inc. WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS Box 31, Russell, KS 67665

TOTAL DEPTH 3660' PBTD _____

SPUD DATE 12/1/83 DATE COMPLETED 12/8/83

ELEV: GR 2120 DF _____ KB 2125

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 266' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Rogers A. Hauck, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Side TWO

OPERATOR PETX Petroleum Corp. LEASE NAME Carpenter SEC 2 TWP 7 RGE 20 (W)WELL NO 113

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing and
 shut-in pressures, and recoveries.

Show Geological markers,
 logs run, or other
 Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Anhydrite	1683 (+442)
			Topeka	3114 (-989)
			Heebner	3315 (-1190)
			Toronto	3346 (-1221)
			Lansing	3358 (-1233)
Post Rock, Sand & Blue Shale	0'	275'	BKC	3448 (-1433)
Shale	275'	1000'	Arbuckle	3606 (-1481)
Shale & Sand Shale	1000'	1686'		
Anhydrite	1686'	1720'		
Shale	1720'	2144'		
Shale & Lime	2144'	2918'		
Lime & Shale	2918'	3538'		
Lime	3538'	3660'		
Rotary Total Depth	3660'			
DST #1 3496-3528 30 30 30 60 IF Weak blow died 23min. FF Weak Blow died 3 min. Rec. 10' oil spotted mud IFP 44-44 ISIP 459 FFP 44-44 FSIP 836				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	20#	266'	60/40 poz	200	3% cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			