

TYPE P1
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

2-7-20W

DOCKET NO. NP

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6278 EXPIRATION DATE June 30, 1984
OPERATOR PETX Petroleum Corporation API NO. 15-163-22,196
ADDRESS 1616 Glenarm Place, Suite 1700 COUNTY Rooks
Denver, CO 80202 FIELD S.W. Slate
** CONTACT PERSON Mr. Bob Johnson PROD. FORMATION _____
PHONE (303)629-1098 _____ Indicate if new pay.
PURCHASER _____ LEASE Gottschalk
ADDRESS _____ WELL NO. 2-A
WELL LOCATION SE NE SW
DRILLING H-30, Inc. 1650 Ft. from South Line and
CONTRACTOR 251 N. Water, Suite 10 2310 Ft. from West Line of XX
ADDRESS Wichita, KS 67202 the SW (Qtr.) SEC 2 TWP 7 RGE 20 (W).
PLUGGING Allied Cementing Co., Inc. WELL PLAT (Office
CONTRACTOR Box 31 Use Only)
ADDRESS Russell, KS 67665 KCC ☒
KGS ☒
SWD/REP _____
PLG. _____
NGPA _____
TOTAL DEPTH 3670' PBTD _____
SPUD DATE 11/21/83 DATE COMPLETED 11/30/83
ELEV: GR 2139 DF _____ KB 2144
DRILLED WITH ~~ROTARY~~ (ROTARY) ~~TOOLS~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE _____
Amount of surface pipe set and cemented 251' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Rogers A. Hauck, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Side TWO

 OPERATOR PETX Petroleum Corp. LEASE NAME Gottschalk SEC 2 TWP 7 RGE 20 (W)
WELL NO 2-A

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Anhydrite	1706 (+438)
			Topeka	3126 (-982)
			Heebner	3326 (-1182)
			Toronto	3350 (-1206)
			Lansing	3366 (-1222)
			BKC	3572 (-1428)
			Arbuckle	3616 (-1472)
Sand & Shale	0'	256'		
Shale & Red Bed	256'	1260'		
Sand & Shale	1260'	1709'		
Anhydrite	1709'	1742'		
Sand & Shale	1742'	1900'		
Lime & Shale	1900'	2150'		
Shale & Lime	2150'	2693'		
Lime & Shale	2693'	3353'		
Lime	3353'	3670'		
Rotary Total Depth	3670'			

For DST's please see attached.

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	20#	251'	60/40 poz	200	3% cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

DRILL STEM TESTS ON GOTTSCHALK 2-A

LANSING

3369(-1225)

DST #1 3354-3394

30-60-45-90

STRONG BLOW OFF BOTTOM
IN 30" IF

STRONG BLOW OFF BOTTOM
IN 6" DECREASED
AND DIED IN 35" FF

REC 75' MUD WTR
1925' SW

IFP 362-948 ISIP 991

FFP 991-991 FSIP 1002

DST #2 3504-3543

30-30-30-60

WK BLOW DIED 17" IF

FF NO BLOW

REC 15' MUD

IFP 66-66 ISIP 88

FFP 66-66 FSIP 99

DST #3 3534-3564

30-30-30-30

WK BLOW DIED 18" IF

FF NO BLOW

REC 15' MUD

IFP 22-22 ISIP 34

FFP 22-22 FSIP 43

ARBUCKLE

3614(-1470)

DST #4 3615-3625

30-30-30-30

IF WK BLOW DIED 30"

FF NO BLOW

REC 105' OIL SPOTTED
WATERY MUD

5% OIL 15% W 80% M

IFP 77-77 ISIP 883

FFP 77-77 FSIP 775

MAY 21 1984

State Geological Survey
WICHITA BRANCH