

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACQ-1 WELL HISTORY

2-7-20W
DOCKET NO. NP

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F Letter requesting confidentiality attached.
- C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8061 EXPIRATION DATE August 31, 1983

OPERATOR Oil Producers, Inc. of Kansas API NO. 15-163-22,070

ADDRESS P. O. Box 8647 COUNTY Rooks
Wichita, Kansas 67208 FIELD _____

** CONTACT PERSON John S. Weir PROD. FORMATION Arbuckle
PHONE (316)-681-0231 Indicate if new pay. _____

PURCHASER Koch Oil Company LEASE Ross

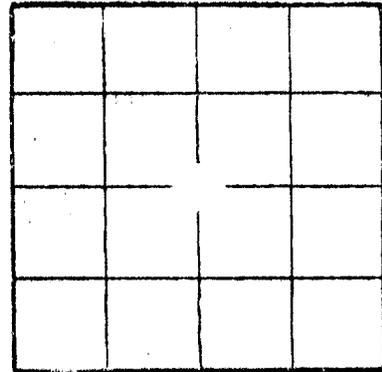
ADDRESS P. O. Box 2256 WELL NO. #1
Wichita, Kansas 67201 WELL LOCATION SE SW NE

DRILLING Murfin Drilling Company 330 Ft. from South Line and
CONTRACTOR 617 Union Center Bldg. 990 Ft. from West Line of
ADDRESS Wichita, Kansas 67202 the NE/4 (Qtr.) SEC 2 TWP 7S RGE 20 (W).

State Geological Survey
WICHITA BRANCH

PLUGGING _____
CONTRACTOR _____
ADDRESS _____

WELL PLAT



(Office Use Only)

KCC _____
KGS
SWD/REP _____
PLG. _____
NCPA _____

TOTAL DEPTH 3692' PBTD 3600'

SPUD DATE 6/20/83 DATE COMPLETED 6/26/83

ELEV: GR 2143' DF 2147' KB 2148'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 280.71' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth Interval treated
150 gallons of 15% mud acid	3612-3615
500 gallons of 15% non-emulsion acid	3612-3615
500 gallons of 15% mud acid followed by 1000 gallons of 15% non-emulsion acid	3554-3558
Date of first production <u>7/12/83</u>	Producing method (flowing, pumping, gas lift, etc.) _____
Estimated Production-I.P. <u>40 per day</u>	Oil <u>0</u> Gas <u>0</u> Water <u>0</u> Gas-oil ratio _____
Disposition of gas (vented, used on lease or sold) _____	Perforations <u>3554-3558</u>

W 06-7-2

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

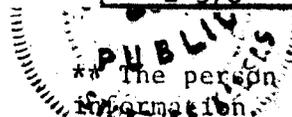
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.					
Sand & Clay Shale	0	288			
Shale	288	675			
Sand & Shale	675	1710			
Anhydrite	1710	1742			
Sand & Shale	1742	2208			
Shale, Shells, & Lime	2208	2500			
Shale & Lime	2500	2710			
Shale, Shells, & Lime	2710	2965			
Shale & Lime	2965	3690	DST #1 (Lansing)	3506-35	
RTD	3690		DST #2 (Lansing)	3543-3564	
LTD	3692				
Recoveries:	10' of SOCM (3% oil, 97% mud)		DST #1		
Pressures:	IFP 31-31#	30"			
	ISIP 963#	45"			
	FFP 37-37#	30"			
	FSIP 942#	60"			
Recoveries:	140' of fluid		DST #2		
Pressures:	IFP 31#-52#	30"			
	ISIP 264#	45"			
	FFP 63#-74#	30"			
	FSIP 254#	60"			
If additional space is needed use Page 2					

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8 New	20#	288' KB	Pozmix	175	60-40 POZ mix 3%CaCl
Production	7 7/8	4 1/2 Used	10.5#	3692' KB	Common	150	10% salt, 2% gel, 3/4 of 1% friction reducer

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 pf	jet	3612-3615
			4 pf	jet	3554-3446
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	3582.83'	None	2 pf	jet	3556-3558

STATE CORPORATION COMMISSION



The person who can be reached by phone regarding any questions concerning this information.

APR 2 1958