

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9123
name Diamond Shamrock Exploration Company
address P.O. Box 400
City State Zip Amarillo, Texas 79188-0001

Operator Contact Person James Skees
Phone 806/378-5681

Contractor: license # 5422
name Abercrombie Drilling, Inc.

Wellsite Geologist Clark-Davis, Inc.
Phone 316-264-7464

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

9-17-85 9-23-85 10-15-85
Spud Date Date Reached TD Completion Date

3650 ---
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 307 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from Surface feet depth to 307 w/ 250 SX cmt

API NO. 15 - 163-22,754

3-7-20W Lind

County Rooks

NW NW SW Sec 3 Twp 7S Rge 20 X West

2310 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

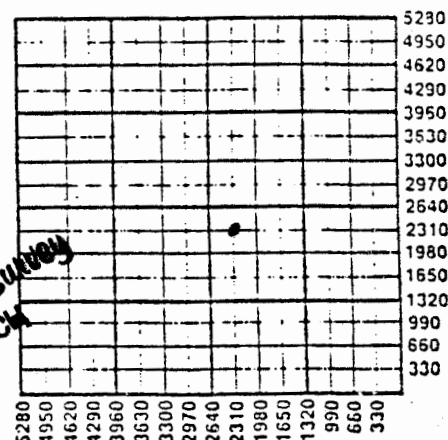
Lease Name Sandra K. Gottschalk Well # 5

Field Name Probasco

Producing Formation Lansing/Kansas City

Elevation: Ground 2173 KB 2178'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☒ Disposal
☐ Repressuring

Docket # .. CD-28,317
C - 21,754

087-21 1985
State Geological Survey
WICHITA BRANCH

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Gottschalk

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure recorded, level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes☒ No

Samples Sent to Geological Survey

☒ Yes☐ No

Cores Taken

☐ Yes☒ No

Formation Description

☒ Log☐ Sample

Name

Top

Bottom

Stone Corral Anhy. 1738

Oread Limestone 3305

Heebner Shale 3356

Toronto Limestone 3379

Lansing/Kansas City 3393

B/Kansas City 3598

Arbuckle 3632

Date of First Production

9-27-85

Producing method

☐ flowing☒ pumping☐ gas lift☐ Other (explain)

Oil

Gas

Water

Gas-Oil Ratio

Gravity

Estimated Production
Per 24 Hours

70

Bbls

-0-

MCF

-0-

Bbls

CFPB

37.10 @60°

Disposition of gas: ☐ vented☐ sold☐ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation☐ other (specify)

PRODUCTION INTERVAL

3544-50; 3560-66;

3582-87

☐ Dually Completed.☐ Commingled

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	307	Class "A"	250	2% gel, 2% cc.
Production	7 7/8"	4 1/2"	9.5#	3649	EA-2	200	8% salt, 1/4# Flocele
	DV. too	@1726' w/400	sx w/1/4#	Flocele			

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

depth

4	3544 - 3550	5000 gals. 15% Non Emul & 1000 gals.	3544-50
4	3560 - 3566	7 1/2% Non "E" (all perms)	3560-66
4	3582 - 3587		3582-87

TUBING RECORD

size 2 3/8"

set at

3587

packer at

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Liner Run

☐ Yes☒ No