

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9123
name Diamond Shamrock Exploration Company
address P. O. Box 400
City State Zip Amarillo, Texas 79188-0001

Operator Contact Person Jay Voorhis
Phone 806/378-3851

Contractor: license # 5422
name Abercrombie Drlg. Co.

Wellsite Geologist Doug Davis
Phone 316/264-7464

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10-02-85 10-08-85 11-01-85
Spud Date Date Reached TD Completion Date
3614
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 319 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from Surf. 319 feet depth to 250 w/ SX cmt

API NO. 15-163-22,766
County Rooks
NE NW SE Sec 3 Twp 7S Rge 20 West

Ind Pl
3-7-20W

2310.. Ft North from Southeast Corner of Section
1650.. Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

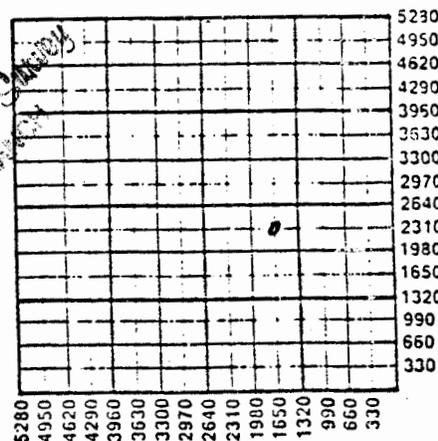
Lease Name Sandra K. Gottschalk Well # 7

Field Name Probasco

Producing Formation Lansing/Kansas City

Elevation: Ground 2141 KB 2146

Section Plat



NOV 12 1985
State Geologist's Office
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater..... Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water..... Ft North From Southeast Corner and
(Stream, Pond etc.)..... Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # ...CD-28,317.....
C-21,754

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 - 3386-3441 - 30/60/30/60 - 1st open FP 72/113, SIP 1049, 2nd open FP 154/185, SIP 997, Rec. 280' clean oil & 155' mud cut oil.

Name	Top	Bottom
Anhydrite	1711	
Heebner	3322	
Toronto	3344	
Lansing	3360	
B/Kansas City	3560	
Arbuckle	3602	

TUBING RECORD size 2 3/8" set at 3537 packer at		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production 10-17-85	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil 42 Bbls	Gas -0- MCF	Water -0- Bbls
			Gas-Oil Ratio --- CFPB
			Grav 34.1 @ 61°

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL

.....**3506-3513**.....
**3521-3527**.....

CASING RECORD new used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
.....Surface.....12 1/4.....8 5/8".....24.....319.....Class "A".....250.....3% gel, 2% ca.....
.....Production.....7 7/8".....4 1/2.....9.5.....3614.....EA2.....250.....None.....
		DV tool @ 1710' w/475		5 sx Howco	lite.		

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (amount and kind of material used)

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	depth
.....4.....3506-3513.....1000 glas 15% Non E acid.....3506-13.....
.....4.....3521-3527.....fr.....fr.....