

Incl
9/12/84
KC
3-7-20W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9826
name Scarth Oil & Gas Co.
address 901 South Polk
City/State/Zip Amarillo, TX 79101

Operator Contact Person T. S. Clapton
Phone (806) 373-6932

Contractor: license # 5422
name Abercrombie Drilling, Inc.

Wellsite Geologist J. F. Howell III
Phone (806) 373-6932

PURCHASER Koch Oil Company Wichita, KS

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ~~NO~~ old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
Spud Date 8/23/84 Date Reached TD 8/29/84 Completion Date 9/20/84
Total Depth 3700' PBTD 3651.86'

Amount of Surface Pipe Set and Cemented at 337.50' @ 344' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 1439 feet depth to surface w/ 375 SX cmt

API NO. 15 163-22,460
County Rocks
SE SE SW 3 7S 20W | East
(location) Sec Twp Rge | West

330 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

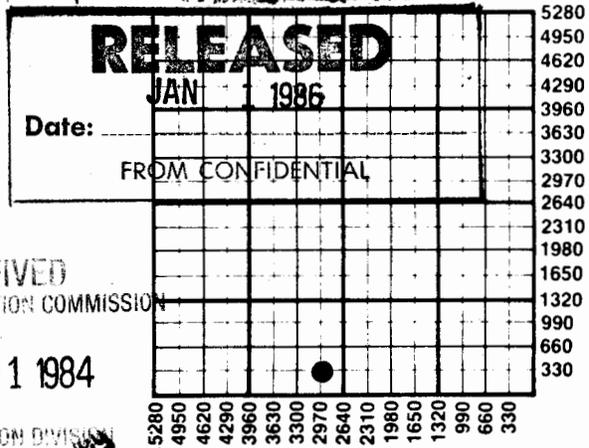
Lease Name ROSS Well# 1

Field Name ~~New Discovery~~ PROBASCO

Producing Formation Lansing "I" & "J"

Elevation: Ground 2139' KB 2144'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

OCT 01 1984

JAN 2 1986
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Division of Water Resources Permit #

Groundwater (Well) Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water 1320 Ft North From Southeast Corner and (Stream, Pond etc.) 4620 Ft West From Southeast Corner Sec 2 Twp 7S Rge 20W East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # CD-78257

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name **WAC-5-E** Scarth Oil & Gas Co. Lease Name **ROSS** Well# **1** SEC **3** TWP **7S** RGE **20** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1: 3498'-3534'
 Open 30 mins.; shut in 60 mins.; open 60 mins.;
 shut in 120 mins. Recovered 183' oil, 120' sli MCO,
 60' HMC0; 61' OCM. BHT 104°F.
 HH 1695#-1675#
 IFP 29#-49# FFP 69#-139#
 ISIP 881# FSIP 891#

DST #2: 3601'-3635'
 Open 30 mins.; shut in 60 mins.; open 60 mins.;
 shut in 120 mins. Recovered 185' gas in DP, 535'
 clean gassy oil, 85' HMC0. BHT 106°F
 IFP 59#-129# FFP 168#-238#
 ISIP 879# FSIP 840#

Name	Formation Description	
	Top	Bottom
Anhydrite	1693'	
Topeka	3113'	
Oread	3264'	
Heebner	3317'	
Toronto	3339'	
Lansing	3354'	
Marmaton	3538'	
Arbuckle	3590'	

TUBING RECORD size 2-3/8" OD ^{EUE} set at 3542' packer at --	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production 9-8-84	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)
Estimated Production Per 24 Hours	Oil: 115 Bbls Gas: 0 MCF Water: 0 Bbls Gas-Oil Ratio: CFPB Gravity: 33.3

METHOD OF COMPLETION **PRODUCTION INTERVAL**

Disposition of gas: vented open hole perforation
 sold other (specify)

used on lease Dually Completed.
 not enough to measure Commingled

..... 3505'-3508'
 3520'-3525'

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8.5/8"	20#	344'	Common	280	2% gel, 3% c.c.
Production	7-7/8"	4 1/2"	10 1/2#	3698'	Mud Sweep	500 gal.	
					Surefill	165	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
.2 HPF	3613'-3619' & 3597'-3605'	250 gals. 15% MCA; 2500 gals. 15% MCA Set BP @ 3585', dumped 1 sx cement	3572'
.2 HPF	3505'-3508' & 3520'-3525'	500 gals. 15% MCA	