

TYPE

**\* AFFIDAVIT OF COMPLETION FORM**

**3-7-20W** *Ind*  
ACO-1 WELL HISTORY *P1*

SIDE ONE

State Geological Survey DOCKET NO. NP  
WICHITA BRANCH

(Rules 82-3-130 and 82-3-107)  
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

Compt. \_\_\_\_\_

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6278 EXPIRATION DATE June 30, 1984

OPERATOR PETX Petroleum Corporation API NO. 15-163-22,088

ADDRESS 1616 Glenarm Place, Suite 1700 COUNTY Rooks

Denver, CO 80202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON R. A. Hauck PROD. FORMATION \_\_\_\_\_  
PHONE 303 - 629-1098 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE States

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION \_\_\_\_\_

DRILLING H-30, Inc. 2310 Ft. from North Line and

CONTRACTOR \_\_\_\_\_ 480 Ft. from East Line of

ADDRESS 251 N. Water, Suite 10 the (Qtr.) SEC 3 TWP 7S RGE 20 (W). *XXX*

Wichita, KS 67202

PLUGGING Allied Cementing Co., Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS Box 31 KCC \_\_\_\_\_

Russell, KS 67665 KGS

TOTAL DEPTH 3700' PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 7/22/83 DATE COMPLETED 7/28/83 PLG. \_\_\_\_\_

ELEV: GR 2162' DF \_\_\_\_\_ KB 2167' NGPA \_\_\_\_\_

DRILLED WITH (~~CABLE~~) (~~ROTARY~~) (~~AIRLIFT~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 250' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Rogers A. Hauck, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

State Geological Survey A-1 Well History

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Side TWO

WICHITA BRANCH

XOM

OPERATOR PETY Petroleum Corporation

LEASE NAME States

SBC 3 TWP 7S RGE 20

(W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth	
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>Top Soil, Rock &amp; Shale</p> <p>Shale and Lime</p> <p>Shale, Sand and Lime</p> <p>Anhydrite</p> <p>Shale and Lime</p> <p>Lime and Shale</p> <p>R.T.D.</p>			Anhydrite	1733 (+434)	
			Topeka	3141 (-984)	
			Heebner	3354 (-1189)	
			Toronto	3378 (-1209)	
			Lansing	3396 (-1229)	
			B/KC	3596 (-1429)	
		0'	1096'	Arbuckle	3646 (-1479)
		1096'	1127'	TD	3700 (-1533)
		1127'	1738'		
		1738'	1766'		
	1766'	2220'			
	2220'	3700'			
	3700'				
<p>DST No. 1 3554-3570                      15-30-15-30 1st op wk blo died in 2 min. 2nd op no blo                      Rec. 5' sl. oil spk mud                      FP 22-22 22-22 SIP 524-349</p> <p>DST No. 2 3640-3656 1st op wk blo died in 15 m. 2nd op no blow 30-30-30-30                      Rec. 10' mud. Sl show oil on tool                      FP 22-22 22-22 SIP 109-76 T. 112°</p> <p>DST #3 (Straddle) 30-45-30-45                      1st op wk blo died in 6 min.                      2nd op no blo Rec. 10' mud with some oil on tool FP 22-22 22-22 SIP 535-394. Depth 3553-3566</p>					
<p>If additional space is needed use Page 2</p>					

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	23#	250'	60/40 Poz.	165	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			