316187

KCC

RELEASED

Date: APR 1 1987

FROM CONFIDENTIAL

5 SIDE ONE

3-7-20 W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8000
Name PanCanadian Petroleum Company
Address P. O. Box 929
City/State/Zip Denver, CO 80201

Purchaser Inland Crude

Operator Contact Person Joe Rusnak
Phone 303-825-8371

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Carroll Van Buskirk
Phone (316) 262-5646

Designate Type of Completion
[X] New Well [ ] Re-Entry [ ] Workover

[X] Oil [ ] SWD [ ] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp.
[ ] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator N/A
Well Name
Comp. Date Old Total Depth

API NO. 15- 163-22,777

County Rooks

SW SW NE Sec. 3 Twp. 7S Rge. 20 [ ] East [X] West

2970 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

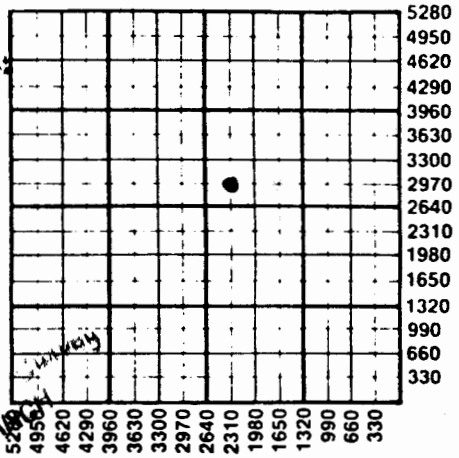
Lease Name Gary L. States Well # 32-3-1

Field Name Probasco

Producing Formation Arbuckle/Lansing Kansas City

Elevation: Ground 2161' KB 2166'

Section Plat



CONFIDENTIAL

MAR 03 1986

State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION
Disposition of Produced Water: [ ] Disposal
Docket # [ ] Repressuring

WELL HISTORY

Drilling Method:
[XX] Mud Rotary [ ] Air Rotary [ ] Cable

9/30/85	10/11/85	12/06/85
Spud Date	Date Reached TD	Completion Date

3720'	3689'
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 282 feet
Multiple Stage Cementing Collar Used? [X] Yes [ ] No
If yes, show depth set 1766 feet
If alternate 2 completion, cement circulated
from 0 feet depth to 1766 w/ 375 SX cmt

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

[ ] Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge [ ] East [ ] West

[X] Surface Water 4300 Ft North from Southeast Corner
(Stream, pond etc) 1300 Ft West from Southeast Corner
Sec 12 Twp 7S Rge 21 [ ] East [XX] West

[ ] Other (explain)
(purchased from city, R.W.D. #)

METHOD OF COMPLETION

Disposition of gas: [ ] Vented [ ] Sold [X] Used on Lease

[ ] Open Hole [X] Perforation
[ ] Other (Specify)

Production Interval
3396-3647'

[ ] Dually Completed
[X] Commingled

W 02-T-C

SIDE TWO

Operator Name FanCanadian Petroleum Company Lease Name Gary L. States Well # 32-3-1

Sec. 3 Twp. 7S Rge. 20 ☐ East ☒ West County Rooks

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	5 Bbls	TSTM MCF	5 Bbls	TSTM CFPB	37°API

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☐ No

DST #1: 3293-3330'. 15-45-45-90. Rec'd 80' WM. HP 1657-1636, SIP 1012-1012, IFP 32-32, FFP 54-64.
DST #2: 3385-3405'. 15-45-45-90. Rec'd 15' SOCM. HP 1722-1700, SIP 108-465, IFP 21-21, FFP 21-21.
DST #3: 3418-3446'. 15-45-45-90. Rec'd 4' mud. HP 1754-1711, SIP 840-883, IFP 21-21, FFP 21-21.
DST #4: 3534-56'. 15-45-45-90. No rec. HP 1852-1809, SIP 21-21, IFP 21-21, FFP 21-21.
DST #5: 3556-75'. 15-45-45-90. Rec'd 2' free oil + 3' HOCM. HP 1863-1852, SIP 400-237, IFP 21-21, FFP 21-21.
DST #6: 3572-3610'. 15-45-45-90. Rec'd 5' oil, 15' HOCM. HP 1874-1819, SIP 744-540, IFP 32-32, FFP 32-32.
DST #7: 3622-48'. 15-45-45-90. Rec'd 15' OCM. HP 1895-1852, IFP 32-32, FFP 32-32, SIP 733-840.
DST #8: 3640-60'. 15-45-45-90. Rec'd 10 OCM. HP 1895-1874, IFP 21-21, FFP 21-21, SIP 75-75.

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Topeka	3148	(-982)
Heebner	3358	(-1192)
Toronto	3378	(-1212)
Lansing/KC	3393	(-1227)
Arbuckle	3633	(-1467)

CASING RECORD ☒ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	282'	Class A	225	2% gel, 3% c.c.
Production	7-7/8"	4-1/2"	10½#	3719'	Common	230	3% c.c.
DV Tool				1766'	50/50 poz	375	4% gel

PERFORATION RECORD Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Two	Arbuckle 3633-3637' & 3641-3647'; LKC "L" 3590-3593'; LKC "K" 3583-3587'; LKC "J" 3558-3565'; LKC "I" 3543-3548'; LKC "B" 3430-3434'; LKC "A" 3396-3402'.	Acidized each zone individually with 250 gal 15% deemulsion acid per foot of perforations	

TUBING RECORD Size 2-3/8" Set At 3651' Packer at none Liner Run ☐ Yes ☒ No

Date of First Production 12-06-85

Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....