

RELEASED

Date: APR 1 1987

STATE CORPORATION COMMISSION OF KANSAS  
FROM CONFIDENTIAL  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8000  
Name PANCANADIAN PETROLEUM COMPANY  
Address P.O. Box 929  
City/State/Zip Denver, CO 80201

Purchaser Inland Crude

Operator Contact Person Glen Jameson  
Phone (303) 825-8371

Contractor: License # 6033  
Name Murfin Drilling

Wellsite Geologist Carroll Van Buskirk  
Phone (316) 262-5646

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

11-8-85 11-12-85 12-7-85  
Spud Date Date Reached TD Completion Date  
3725' 3680'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 293 feet  
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No  
If yes, show depth set 1736' feet  
If alternate 2 completion, cement circulated  
from 1736' feet depth to 0' w/ 395 SX cmt

S SIDE ONE

API NO. 15-163-22811

County Rocks

SW SE NE Sec 3 Twp 7 Rge 20 East West

2970' Ft North from Southeast Corner of Section  
990' Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name GARY L. STATES 42-3 Well # 3

Field Name Probasco

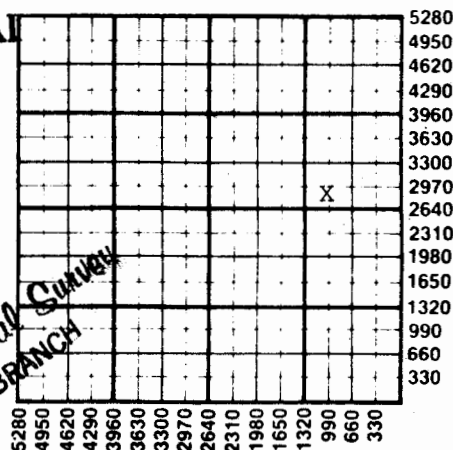
Producing Formation Lansing/Kansas City

Elevation: Ground 2169' KB 2174'  
Section Plat

CONFIDENTIAL

MAR 03 1986

State Geological Survey  
WICHITA BRANCH



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal  
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West

☐ Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

☐ Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

**SIDE TWO**

Operator Name PANCANADIAN PETROLEUM COMPANY Lease Name GARY L. STATES 42-3 Well # 3

Sec. 3 Twp. 7S Rge. 20 ☐ East ☒ West County Rooks

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
 Samples Sent to Geological Survey ☒ Yes ☐ No  
 Cores Taken ☐ Yes ☐ No

**Formation Description**  
☒ Log ☐ Sample

| Name                | Top          | Bottom |
|---------------------|--------------|--------|
| Anhydrite           | 1750 (+424)  |        |
| Topeka              | 3156 (-982)  |        |
| Heebner             | 3360 (-1186) |        |
| Toronto             | 3384 (-1210) |        |
| Lansing/Kansas City | 3399 (-1225) |        |
| Arbuckle            | 3675 (-1501) |        |

|                                      |                                                                                                                                                                                  |          |        |               |         |
|--------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------|--------|---------------|---------|
| Date of First Production<br>12-26-85 | Producing Method<br><input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |          |        |               |         |
| Estimated Production<br>Per 24 Hours | Oil                                                                                                                                                                              | Gas      | Water  | Gas-Oil Ratio | Gravity |
|                                      | 25 Bbls                                                                                                                                                                          | TSTM MCF | 0 Bbls | TSTM CFPB     | 37° API |

**METHOD OF COMPLETION**

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation  
☐ Sold ☐ Other (Specify) ..... 3550'-3558'  
☒ Used on Lease

☐ Dually Completed ..... 3563'-3568'  
☒ Commingled

| Purpose of String | Size Hole<br>Drilled | Size Casing<br>Set (in O.D.) | Weight<br>Lbs/Ft. | Setting<br>Depth | Type of<br>Cement | #Sacks<br>Used | Type and<br>Percent<br>Additives |
|-------------------|----------------------|------------------------------|-------------------|------------------|-------------------|----------------|----------------------------------|
| Surface           | 12 1/4"              | 8-5/8"                       | 24#               | 293              | Class A           | 215            | 3% cc 2% gel                     |
| Production        | 7-7/8"               | 4 1/2"                       | 10-50#            | 3723             | Class A           | 305            | 3% cc                            |
|                   |                      |                              |                   |                  | 50/50 Poz         | 395            | 4% gel                           |

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**

| Shots Per Foot | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Depth     |
|----------------|---------------------------------------------|------------------------------------|-----------|
| Two            | 3550-3558' Lansing/Kansas City "I"          | 2000 gal 15% deemulsion acid       | 3554-3555 |
| Two            | 3563-3568' Lansing/Kansas City "J"          | 1250 gal 15% deemulsion acid       | 3563-3568 |
|                |                                             |                                    |           |
|                |                                             |                                    |           |

**TUBING RECORD**

|               |                  |                    |                                                                               |
|---------------|------------------|--------------------|-------------------------------------------------------------------------------|
| Size<br>4.70# | Set At<br>2-3/8" | Packer at<br>3613' | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|------------------|--------------------|-------------------------------------------------------------------------------|