

3-7-2004

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8914 & 8938
Name H. & C. Oil Operating, Inc. &
Address Fossil Associates
P.O. Box 86
City/State/Zip Plainville, Kansas 67663

Purchaser Koch Oil Company

Operator Contact Person Charles R. Ramsay
Phone 913 434-7434

Contractor: License # 8301
Name Stoppelwerth Drilling Co.

Wellsite Geologist Jim Reeves
Phone 913 475-3325

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWMO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

10-14-85 10-21-85 11-4-85
Spud Date Date Reached TD Completion Date

3666
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 342.40 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1752 feet
If alternate 2 completion, cement circulated from 1752 feet depth to surface 340 cmt

By: B.J. Titan Services Inv. 282506

API NO. 15-163-22,775

County Rooks

SE SW NW Sec. 3 Twp. 7S Rge. 20 East West

.2970 Ft North from Southeast Corner of Section
.4290 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

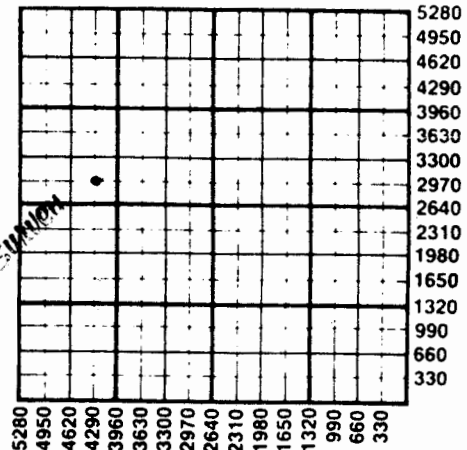
Lease Name Waller Well # 3

Field Name Probasco

Producing Formation Kansas City

Elevation: Ground 2181 KB 2186

Section Plat



DEC 03 1985
State Geological Survey

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

GroundwaterFt North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 1650 Ft North from Southeast Corner (Stream, pond etc.) 330 Ft West from Southeast Corner Sec 34 Twp 6S Rge 20 East West

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

WOS-5-E

SIDE TWO

Operator Name H. & C. Oil Operating, Inc. Lease Name Waller Well # 3

Sec. 3 Twp. 7S Rge. 20 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [] Log [X] Sample

DST#1 3435'-3460' LKC 'C' 30-60-60-60
Rec. 10' Mud, 120' watery mud, 60' muddy water
I.H.P. - 1787# I.F.P.-70-70 ISIP 896
FFP 101-111 FSIP 896 FHP 1706
DST #2 3550'-3585' LKC 'I & J' 30-60-60-60
REC. 330' GIP 390' CGO 120' GMCO 60' GOCM
IHP 1797 IFP 70-141 ISIP 293 FFP 202-222
FSIP 293 FHP 1777

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Topeka, Oread, Heebner, Toronto, LKC, Arbuckle.

Table with 6 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row: Estimated Production Per 24 Hours: 95 Bbls, 0 MCF, 10 Bbls, CFPB, 37.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [X] Perforation [] Other (Specify)

3651-3666
3576-3582
3562-3566

Table with 8 columns: Purpose of string, size hole Drilled, size casing Set (in O.D.), weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Percent Additives. Includes notes like 'Gel.', 'Mud sweep'.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth. Rows show intervals like 3651-3660, 3660-3666, 3576-3582, 3562-3566.

TUBING RECORD

Size 2 7/8 Set At 3658 Packer at None Liner Run [] Yes [X] No

Date of First Production 11/7/85 Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (explain)