

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. Chick

5-7-20W

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☒ Letter requesting confidentiality attached.C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	5465	EXPIRATION DATE	6-30-85
OPERATOR	J. B. Collins	API NO.	15-163-22,317
ADDRESS	1007 Cody Ave. Suite A Hays, KS 67601	COUNTY	Rooks
** CONTACT PERSON	Gloria Brown PHONE 913-628-1046	PROD. FORMATION	KC
PURCHASER	Farmland Industries, Inc.	LEASE	Benoit
ADDRESS	P. O. Box 7305 Kansas City, MO 64116	WELL NO.	3
DRILLING CONTRACTOR	Dreiling Oil, Inc. Box 1000 Victoria, KS 67671	WELL LOCATION	SE NW NE
PLUGGING CONTRACTOR		990 Ft. from	North Line and
ADDRESS		990 Ft. from	West Line of
		the NE (Qtr.) SEC 5 TWP 7 RGE 20	(E) (W)
		WELL PLAT	(Office Use Only)
		KCC	<input checked="" type="checkbox"/>
		KGS	<input checked="" type="checkbox"/>
		SWD/REP	
		PLG.	
		NGPA	

TOTAL DEPTH 3785' PBTD

SPUD DATE 3-6-84 DATE COMPLETED 3-10-84

ELEV: GR 2260' DF 2262' KB 2265'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 301' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil. Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

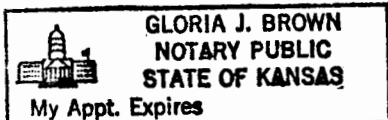
A F F I D A V I T

John B. Collins, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John B. Collins
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of April, 1984.



Gloria J. Brown
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-15-84

MAY 14 1984

** The person who can be reached by phone regarding any questions concerning this information.

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION
APR 11 1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR J. B. Collins

LEASE NAME Benoit

SEC 5

TWP 7

RGE 20

(2)

(W)

WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Post Rock, Sand & Gravel	0'	150'		
Top Soil	150'	205'		
Shale	205'	304'		
Shale & Sand	304'	1285'		
Shale & Sand	1285'	1360'		
Sand	1360'	1849'		
Anhy.	1849'	1890'		
Shale	1890'	2286'		
Lime & Shald	2286'	2460'		
Lime & Shale	2460'	2710'		
Lime & Shale	2710'	3005'		
Lime & Shale	3005'	3220'		
Shale & Lime	3220'	3407'		
Lime & Shale Streaks	3407'	3535'		
Lime	3535'	3720'		
Lime	3720'	3785'		
T.D.	3785'			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		301'	common	220	
Production		5 1/2"		3781'	common	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity		
Estimated	Oil	Gas	Water	%	Gas-oil ratio	CFPS
Production-I.P.	bbis.	MCF		bbis.		
Disposition of gas (vented, used on lease or sold)				Perforations		

2-1-50M