

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

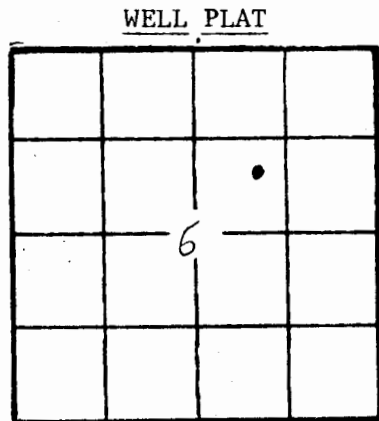
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	<u>5465</u>	EXPIRATION DATE	<u>6-30-85</u>
OPERATOR	<u>J. B. Collins</u>	API NO.	<u>15-163-22,354</u>
ADDRESS	<u>1007 Cody Ave. Suite A</u> <u>Hays, KS 67601</u>	COUNTY	<u>Rooks</u>
		FIELD	<u> </u>
** CONTACT PERSON	<u>Gloria Brown</u>	PROD. FORMATION	<u>Kansas City</u>
	<u>PHONE 913-628-1046</u>		Indicate if new pay. <u> </u>
PURCHASER	<u>Farmland Industries</u>	LEASE	<u>Benoit</u>
ADDRESS	<u>P. O. Box 7305</u> <u>Kansas City, MO 64116</u>	WELL NO.	<u>4</u>
		WELL LOCATION	<u>NE SW NE</u>
DRILLING CONTRACTOR	<u>Dreiling Oil, Inc.</u>		<u>1650 Ft. from North</u> Line and
ADDRESS	<u>Box 1000</u> <u>Victoria, KS 67671</u>		<u>990 Ft. from West</u> Line of <u>(X)</u>
			the <u>NE</u> (Qtr.) SEC <u>5</u> TWP <u>7</u> RGE <u>20</u> (W).
PLUGGING CONTRACTOR	<u> </u>		
ADDRESS	<u> </u>		
TOTAL DEPTH	<u>3795'</u>	PBTD	<u> </u>
SPUD DATE	<u>4-17-84</u>	DATE COMPLETED	<u>4-22-84</u>
ELEV: GR	<u>2259'</u>	DF	<u>2261'</u>
		KB	<u>2264'</u>
DRILLED WITH (CABLE) <u>(ROTARY)</u> (AIR) TOOLS.			
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE <u> </u> .			
Amount of surface pipe set and cemented <u>307'</u>		DV Tool Used? <u> </u>	
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle <u>ONE</u>) - <u>Oil</u> Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion <u> </u> . Other completion <u> </u> . NGPA filing <u> </u> .			



(Office Use Only)

KCC
KGS
SWD/REP
PLG.
NGPA

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

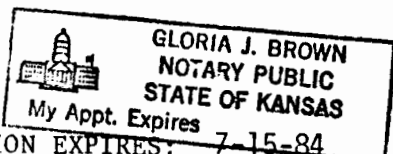
A F F I D A V I T

John B. Collins, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John B. Collins
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of May, 1984

MY COMMISSION EXPIRES: 7-15-84

MAY 18 1984

Gloria Brown
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION
MAY 14 1984

** The person who can be reached by phone regarding any questions concerning this information.

State Geological Survey
WICHITA BRANCH

CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR J. B. Collins

LEASE NAME Benoit

SEC 5 TWP 7 RGE 20 (X) (W)

WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Shale	0'	80'		
Sand	80'	130'		
Shale	130'	308'		
Shale	308'	707'		
Shale	707'	1360'		
Sand	1360'	1580'		
Shale	1580'	1775'		
Shale	1775'	1846'		
Anhy.	1846'	1879'		
Shale	1879'	2270'		
Shale & Lime	2270'	2477'		
Lime & Shale	2477'	2740'		
Lime & Shale	2740'	2957'		
Lime & Shale	2957'	3155'		
Lime & Shale	3155'	3340'		
Lime & Shale	3340'	3503'		
Lime	3503'	3620'		
Lime	3620'	3736'		
Lime	3736'	3795'		
T.D.	3795'			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD (New) or (Used)	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives		
Surface	12 1/4"	8 5/8"		307'	quick-set	210			
Production		5 1/2"		3793'	common	175			
LINER RECORD				PERFORATION RECORD					
Top, ft.	Bottom, ft.	Socks cement		Shots per ft.	Size & type	Depth interval			
TUBING RECORD									
Size	Setting depth	Packer set at							
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD									
Amount and kind of material used						Depth interval treated			
Date of first production		Producing method (flowing, pumping, gas lift, etc.)				Gravity			
Estimated	Oil	Gas	Water	Gas-oil ratio		CFFB			
Production-I.P.	bbis.	MCF	%	bbis.					
Disposition of gas (vented, used on lease or sold)				Perforations					

B-1-5014