

TYPE A

AFFIDAVIT OF COMPLETION FORM

5-7-20W
ACO-1 WELL HISTORY

Compt. mel

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5465 EXPIRATION DATE 6-30-85

OPERATOR John B. Collins API NO. 15-163-22,414

ADDRESS 1007 Cody - Suite A COUNTY Rooks

Hays, Kansas 67601 FIELD _____

** CONTACT PERSON Gloria Brown PROD. FORMATION _____

PHONE 913-628-1046 _____ Indicate if new pay.

PURCHASER _____ LEASE LeSage

ADDRESS _____ WELL NO. #1

WELL LOCATION SE NW NW

DRILLING CONTRACTOR Jay-Lan Corporation #5128 990 Ft. from North Line and

ADDRESS 207 W. 12th 990 Ft. from West Line of (E)

Hays, Kansas 67601 the NW (Qtr.) SEC 5 TWP 7S RGE 20 (W).

PLUGGING CONTRACTOR Jay-Lan Corporation WELL PLAT _____ (Office Use Only)

ADDRESS 207 W. 12th

Hays, Kansas 67601

TOTAL DEPTH 3735' PBTD _____

SPUD DATE 6-29-84 DATE COMPLETED 7-6-84

ELEV: GR 2244 DF 2248 KB 2251

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 310' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John B. Collins, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit

Side TWO

OPERATOR

John B. Collins

LEASE NAME

LeSage

SEC 5

TWP 7S

RGE 20

(W)

WELL NO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.	Sample	Datum		
Anhydrite	1850	+401		
Topeka	3233	-1190		
Heebner Sh.	3441	-1190		
Toronto LS.	3464	-1213		
Lansing-Kansas City	3703	-1452		
Arbuckle	---	---		
R.T.D.	3735	-1484		

If additional space is needed use Page 2

Report of all strings set - surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface pipe	12 1/2	8 5/8"		310'	common	210	60/40 Pozmix

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at