

Operator Name N-B Company, Inc. Lease Name Loeffler Well # 1Sec. 7 Twp. 7S Rge. 20 ☐ East ☒ West County Rooks

WELL LOG

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented
☐ Sold
☐ Used on Lease☐ Open Hole ☒ Perforation
☐ Other (Specify)

...3554-56.....

☐ Dually Completed

...3567-70..3441 3483

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ NoFormation Description
☒ Log ☐ Sample

Name Top Bottom

DST #1 3356-3396 30-45-30-45
IFP 33-33 FFP 41-41
ISIP 900 FSIP 875
Rec: 15' mud w/1' oilAnhydrite 1764
Topeka 3158
Heebber 3367
Toronto 3391
Lansing 3403
Base K.C. 3600
LTD 3678DST #2 3426-3491 30-30-30-30
IFP 58-91 FFP 117-150
ISIP 1015 FSIP 966
Rec: 250' muddy waterDST #3 3542-3602 30-45-30-45
IFP 50-58 FFP 58-66
ISIP 225 FSIP 1032
Rec: 15' free oil, 15' HOcm, 90' gasDST #4 3542-3593 45-45-60-45
IFP 33-41 FFP 50-58
ISIP 933 FSIP 925
Rec: 40' free oil, 30' HOcm, 110' gasCASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..Surface.....	..12-1/4"...	...8-5/8"...	...20#...	...227...	60/40 poz	...150...	3% C.C. ... 2% gel
..Production...	..7-7/8"...	...4-1/2"...	...8.5#...	..3650...	ASC	...125...	
.....							

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	
4	3554-56 & 3567-70	7,000 gal.
1	3441 & 3483	5,000 gal.

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes ☐ No