

STATE CORPORATION COMMISSION OF KANSAS  
- OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6111  
Name N-B Company, Inc.  
Address P.O. Box 506  
City/State/Zip Russell, KS 67665-0506

Purchaser KOCN Oil

Operator Contact Person Kyle B. Branum  
Phone (913)-482-5345

Contractor: License # 8241  
Name Emphasis Oil Operations

Wellsite Geologist Michael Davignon  
Phone (913)-674-3387

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

6-27-87 Spud Date 7-3-87 Date Reached TD 7-22-87 Completion Date

3731' Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 229 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set  
If alternate 2 completion, cement circulated from 1830 feet depth to surface w/.300 SX cmt  
Cement Company Name Allied  
Invoice #

API NO. 15-  
County Rooks  
NE SW NE Sec. 7 Twp. 7 Rge. 20 East West

3630 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

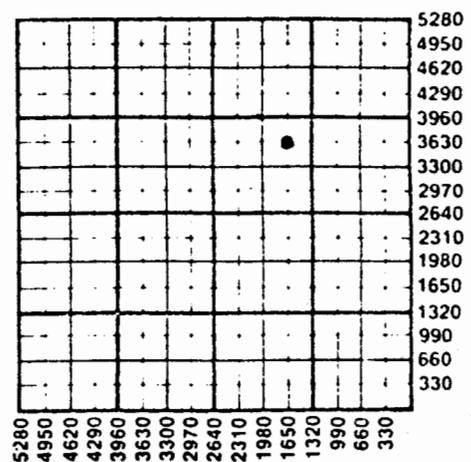
Lease Name Loeffler 'B' Well # 1

Field Name

Producing Formation Cong L-KC

Elevation: Ground 2192 KB 2197

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 660 Ft North from Southeast Corner (Stream, pond etc) 750 Ft West from Southeast Corner Sec 8 Twp 7S Rge 20 East West

Other (explain) (purchased from city, R.W.D. #)

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Solid  Other (Specify)  
 Used on Lease  Dually Completed  Commingled

3660'-3662' &  
3606'-3609'  
3462'-3465'

7-7-20W

Operator Name N-B Company, Inc. Lease Name Loeffler 'B' Well # 1

Sec. 7 Twp. 7S Rge. 20 County Rooks  
 East  West

**WELL LOG**

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	50 Bbls	0 MCF	40 Bbls	CFPB	33

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 - 3335'-3370'  
 30-45-30-40  
 IFP 687-285  
 ISIP 818  
 FFP 344-472  
 FSIP 808  
 Recovered - 1089' wtr.  
                   w/tc oil

DST #4 - 3566'-3606'  
 30-30-out  
 IFP 9-9  
 ISIP 59  
 Rec. - 5' M

BT #2 - 3455'-3500'  
 30-45-30-45  
 IFP 39-59  
 ISIP 1126  
 FFP 88-90  
 FSIP 1106  
 Recovered - 95' CGO  
                   100' HOCM  
                   15' WCOM

DST #3 - 3495'-3520'  
 30-45-30-45  
 IFP 39-59

ISIP 1036 Rec. - 220' MW  
 FFP 98-118  
 FSIP 1026

Name	Top	Bottom
Anhydrite	1767'	
Topeka	3184'	
Heebner	3386'	
Toronto	3410'	
Lansing	3423'	
B-KC	3620'	

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20	229'	60/40	150	
Production	7-7/8"	4-1/2"	10	3699'	ASC	125	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3660'-3662' Treated w/250 gals. 15%	Retreated w/1500 gals.	3660-62
2	3606'-3609' Treated w/250 gals. 15%	Retreated w/2000 gals. 20%	3606-09
2	3462'-3665' Treated w/250 gals. 15%		

**TUBING RECORD** Size 2-3/8 Set At 3683' Packer at No Liner Run  Yes  No

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....