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STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9123  
name Diamond Shamrock Exploration Company  
address P. O. box 400  
City/State/Zip Amarillo, Texas 79188

Operator Contact Person Jay Voorhis  
Phone 806-378-3851

Contractor: license # NA  
name Big Springs Drilling

Site Geologist Dave TenEyck  
Phone 806-378-3682

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

WVO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
12-3-84 12-10-84 1-18-85  
Spud Date Date Reached TD Completion Date

3613  
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 328 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 165-22,527

County Rooks

NE NE NE Sec 9 Twp 7S Rge 20 East  
(location)

4950 South  
330 East  
Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

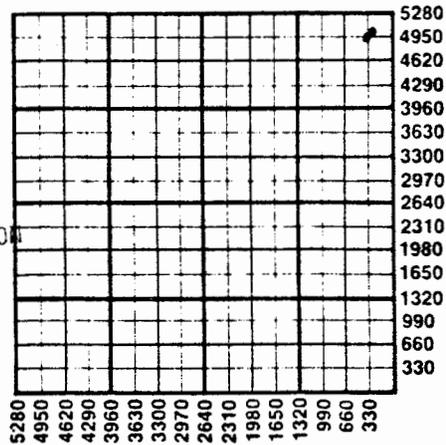
Lease Name Omer Roy Well# 1

Field Name Probasco

Producing Formation Lansing-Kansas City

Elevation: Ground 2132 KB 2138

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
FEB 01 1985  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Diamond Shamrock

Exploration Company

Lease for Omer Roy

Well# 1

SEC 9

TWP 7S

RGE 20

East  
 West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests made, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static pressure, static pressures, bottom hole temperature, gas, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 - 3343-3348' - 30/60/30/60. IFP 50/80, ISIP 816, FFP 121/157, FSIP 796. Recovered 60' Watery mud, 240' salt H2O.

DST #2 - 3393-3465 - 30/60/30/60. IFP 70/101, ISIP 856, FFP 121/131, FSIP 786. Recovered 250' slightly oil specked watery mud.

DST #3 - 3517-3567' - 30/60/30/60. IFP 20/20, ISIP 334, FFP 30/30, FSIP 293. Recovered 30' clean oil, 17' heavy oil cut mud, 45% oil 55% mud.

DST #4 - 3596-3616 - 30/60/15/30. IFP 20/20, ISIP 151, FFP 40/40, FSIP 394. Recovered 20' heavy oil cut mud, 40% oil 60% mud.

Name	Top	Bottom
Stone Corral	1693	
Oread	3263	
Heebner	3315	
Toronto	3338	
Lansing	3353	
Base Kansas City	3555	
Arbuckle	3590	
TD	3613	

**CASING RECORD**

new  used

Report all strings set - conductor, surface, intermediate, production, etc.

string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4	8-5/8	24	328	Class "A"	225	3% cc, 2% gel
Production	7-7/8	4-1/2	10.5	3612	EA2	200	

**PERFORATION RECORD**

specify footage of each interval perforated

**Acid, Fracture, Shot, Cement Squeeze Record**

(amount and kind of material used)

Depth

4	3520-3526'	Acidize w/2000 gals 15% NE acid	3520-26
4	3504-3510		3504-10