

10-7-20W

Incl

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4985
Name Ja Bon Investments
Address Rt. 1, Box 28
City/State/Zip Zurich, Ks. 67676

Purchaser.....

Operator Contact Person Glenn Lambert
Phone 913-737-2146

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Kenneth Uehlig
Phone 913-625-5891

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

3/7/87 3/14/87 3/15/87
Spud Date Date Reached TD Completion Date
3,635'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 255.85 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-163-22,915
County Rooks
NW/4 NW/4 SE/4 10 7S 20W East West

2030 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

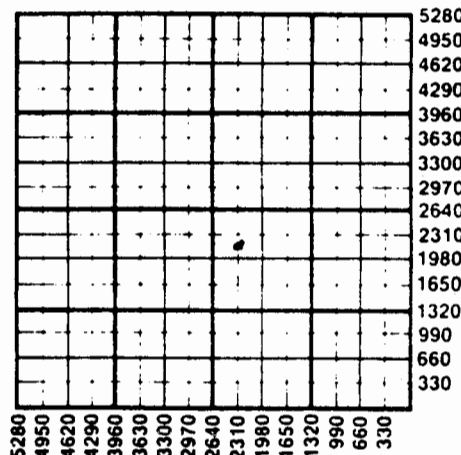
Lease Name Probasco "B" Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 2070 KB 2075

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 750 Ft North from Southeast Corner (Stream, pond etc) 1100 Ft West from Southeast Corner Sec 10 Twp 7S Rge 20 East West

Stanley Porbasco, Stockton, Ks. 67669
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all changed wells.

W.C. - 100

SIDE TWO

Operator Name Ja Bon Investments Lease Name Probasco "B" Well # 1

Sec. 10 Twp. 7S Rge. 20W East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST 1 - 3181-3224

Blow - 1st open = off bottom 8 min
2nd open = off bottom 17 min

Recovery - 75' mud, 60' mud cut water, 120' watercut mud, 300' water

Pressures - IF: 42-105# in 30 min
ISF: 912# in 30 min
FF: 169-264# in 45 min
FSF: 912# in 45 min

Name Top Bottom

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite (1613-1648), Topeka (3050-3203), Oread (3253-3276), Heebner (3276-3290), Toronto (3290-3494), Lansing KC (3494-3532), Base KC (3532-3635), Arbackle (3635-3635), J-D.

DST 2 3285-3315

Blow - 1st open: 1st blow in 45 min
2nd open: no blow

Recovery: 15' mud with oil spots

Pressures: IF 21-15# in 45 min
ISF 943# in 45 min
FF 21# in 17 min
FSI - None

DST 4 3490-3560

Blow: 1st open very weak in 40 min No blow
2nd open - No blow

Recovery: 1 1/2' oil, 8 1/2' mud cut oil, 90% mud 10% oil.

Pressures: IF 52-63# 45 min
ISF - 148# in 45 min
FF - 52-52# in 2 min.

DST 3 3430-3500

Blow: 1st open: very weak

Recovery: 2' mud

Pressures: IF 74-74# in 15 min
ISF 84# in 15 min

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Row 1: Surface, 12 1/4", 8 5/8", 20#, 263', 60/40 Poz., 165, 2% Gel 3%CC.

PERFORATION RECORD

Table with 3 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Size Set At Packer at Liner Run Yes No