

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY

Compt. _____

13-7-20W *Ind*

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6691 EXPIRATION DATE 6/30/83

OPERATOR Terra-Max Energy, Inc. API NO. 163-22,026

ADDRESS Box 848 COUNTY Rooks

Monument, CO 80132 FIELD Stice

** CONTACT PERSON M. Kelly Desmarteau PROD. FORMATION None

PHONE 303-488-2804

PURCHASER None LEASE Stice

ADDRESS _____ WELL NO. 4-13

WELL LOCATION NW-SE

DRILLING Circle M Drilling 990 Ft. from East Line and

CONTRACTOR _____ 1140 Ft. from South Line of

ADDRESS Box 128 the NE (Qtr.) SEC 13 TWP 7 RGE 20 (E) (W)

Oberlin, Kansas 67749

PLUGGING Circle M Drilling WELL PLAT

CONTRACTOR _____ (Office Use Only)

ADDRESS Box 128 KCC _____

Oberlin, Kansas 67749 KGS ☒

TOTAL DEPTH 3552 PBD _____ SWD/REP _____

SPUD DATE 4-26-83 DATE COMPLETED 5-3-83 PLG. _____

ELEV: GR 2036 DF 2039 KB 2041

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 206' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M. Kelly Desmarteau

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

M. Kelly Desmarteau

OPERATOR Terra-Max Energy, Inc. LEASE Stice

SEC. 13 TWP. 7 RGE. 20

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RI OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
			Anhydrite	1562(+479)
Limestone	3013		Topeka	3013(-972)
Shale	3214		Heebner	3214(-1173)
Limestone	3232		Toronto	3232(-1191)
Limestone	3251	3464	LKC	3251(-1210)
Dolomite	3501		Arbuckle	3501(-1460)

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{2}$	8 5/8	20#	206'	Common	150	60/40 Poz 2% Gel 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			