

FEB 17 1984

13-7-20W

State Geological Survey

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

WICHITA BRANCH
SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

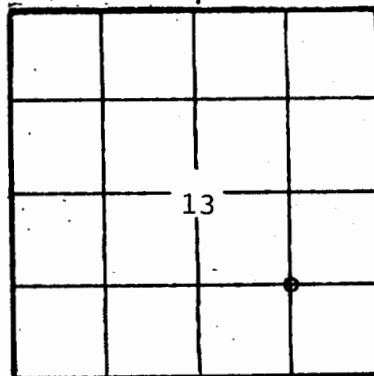
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	8925	EXPIRATION DATE	8-84
OPERATOR	Liberty Operations & Completions	API NO.	15-163-22,268
ADDRESS	308 West Mill	COUNTY	Rooks
	Plainville, Kansas 67663	FIELD	
** CONTACT PERSON	Charles G. Comeau	PROD. FORMATION	
	PHONE 913-434-4686		Indicate if new pay.
PURCHASER		LEASE	Stice "B"
ADDRESS		WELL NO.	#1
		WELL LOCATION	- - SE
DRILLING CONTRACTOR	Pioneer Drilling Company, Inc.	330 Ft. from	S Line and
ADDRESS	308 West Mill	330 Ft. from	E Line of
	Plainville, Kansas 67663	the	(Qtr.) SEC 13 TWP 7S RGE 20 (W).
PLUGGING CONTRACTOR	Pioneer Drilling Company, Inc. (John Walker)	WELL PLAT	(Office Use Only)
ADDRESS	308 West Mill		KCC _____
	Plainville, Kansas 67663		KGS ☒
TOTAL DEPTH	3530'	PBD	
SPUD DATE	1-25-84	DATE COMPLETED	1-30-84
ELEV: GR	2010'	DF	2013'
		KB	2015'
DRILLED WITH	XXXXX (ROTARY)	XXXXX TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.			

Amount of surface pipe set and cemented 8 5/8" @ 243' DV Tool Used? _____.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

WOS-7-81

ACO-1 Well History

XXXXXX

Side TWO

OPERATOR Liberty Operations & Completions LEASE NAME Stice "B" SEC 13 TWP 7s RGE 20FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☒ Check if no Drill Stem Tests Run.			TOPS	
☐ Check if samples sent Geological Survey.			ANHYDRITE	1567 (+448)
			TOPEKA	2982 (-967)
			HEEBNER	3185 (-1170)
			TOPEKA	3207 (-1192)
			LANSING/KC	3222 (-1207)
			BASE/KC	3428 (-1413)
			ARBUCKLE	3476 (-1413)
sand and shale	0'	245'		
shale and sands	245'	775'		
shale and sand	775'	1558'		
anhydrite	1558'	1582'		
shales	1582'	1590'		
shales	1590'	1896'		
shale and lime	1896'	2206'		
shale and lime	2206'	2506'		
lime and shale	2506'	2726'		
lime and shale	2726'	2823'		
lime and shale	2823'	2911'		
lime and shale	2911'	3008'		
lime and shale	3008'	3100'		
lime and shale	3100'	3236'		
lime and shale	3236'	3263'		
lime and shale	3263'	3530'		
	3530'	R.T.D.		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	243'	60-40pos	140	3%cc 2%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			