

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6926
 Name Advantage Resources, Inc.
 Address 1775 Sherman Street
 Suite #1980
 City/State/Zip Denver, Co. 80203

Purchaser N/A

Operator Contact Person John M. Zimmerman
 Phone (303) 831-1912

Contractor: License # 8241
 Name Emphasis Oil Operations

Wellsite Geologist Tony Kruse
 Phone (913) 628-2993

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

7-15-85 7-21-85 7-22-85
 Spud Date Date Reached TD Completion Date
 3545
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 209 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from 209 feet depth to surface, 150 SX cmt

API NO. 15-163-22-719-13-7-20W

County Rooks
 SE NE SE Sec. 13 Twp. 7 Rge. 20 ☐ East ☒ West

1650 Ft North from Southeast Corner of Section
 330 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

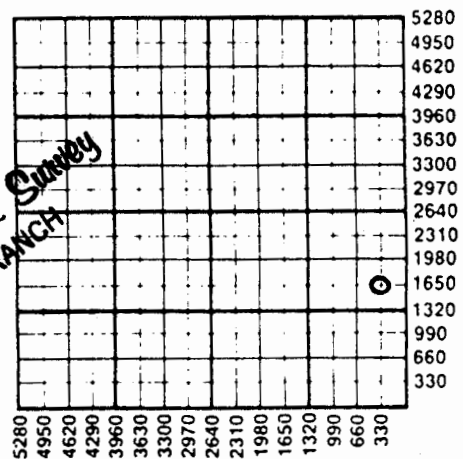
Lease Name Stice Well # 9D-13

Field Name WC

Producing Formation N/A

Elevation: Ground 2028 KB 2033

Section Plat



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WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # N/A ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☒ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 SW 1/4 Sec 19 Twp 7 Rge 19 ☐ East ☒ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

P1 13-7-200

SIDE TWO

Operator Name Advantage Resources Inc. Lease Name Stice Well # 9D-13

Sec. 13 Twp. 7S Rge. 20 ☐ East ☒ West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1: 3230-3356
60-60-60-60
2' clean gassy oil, 78' oil spotted mud.
IHP-1645, IFP-72-82, ISIP-1153
FFP-93-103, FSIP-1133, FHP-1594

DST #2: 3375-3444
60-60-60-60
1' clean oil, 14' oil cut mud
IHP-1747, IFP-41-41, ISIP-590, FFP-51-51
FSIP-363, FHP-1645

DST #3: 3484-3507
60-60-60-60
25' oil spotted mud, 5' oil cut mud
IFP-1701, IFP-30-30, ISIP-868, FFP-51-51
FSIP-766, FHP-1681

Name	Top	Bottom
Anhydrite	+460	+426
Topeka	-965	
Heebner	-1167	
Toronto	-1191	
Lansing KC	-1206	-1409
Arbuckle	-1457	
Topeka Depth	-1512	

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State Geological Survey
WICHITA BRANCH

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8-5/8"	20	209'	60-40 pozt	150	6% gel...3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Size		Set At		Packer at			
Date of First Production				Producing Method			
				☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....			