

16-7-20 W

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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7419
Name Alcona Oil Company
Address 2908 Hillcrest Dr
City/State/Zip Hays, Kansas 67601

Purchaser Farmland Industries Inc
.....

Operator Contact Person Dean LeSage
Phone 913-628-2899

Contractor: License # 5665
Name Pioneer Drilling Company, Inc.

Wellsite Geologist Les LeSage
Phone 301-231-9783

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If **OWO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

1-23-86 1-28-86 2-18-86

Spud Date Date Reached TD Completion Date

3685' 3654'

Total Depth PBTD

Amount of Surface Pipe Set and Cemented atfeet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth setfeet

If alternate 2 completion, cement circulated
fromfeet depth tow/.....SX cmt

Cement Company Name Allied Cementing Co.

Invoice # 46005

API NO. 15-163-22,868

County.....Rooks.....

SW...NW...NW Sec.16. Twp.7S.Rge..20. ☒ East
West

.4290..... Ft North from Southeast Corner of Section

.4950..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

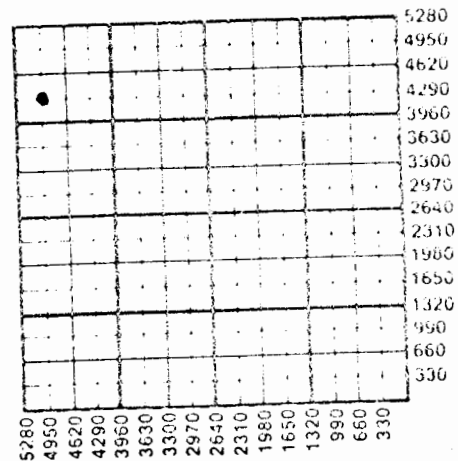
Lease Name.....Riseley "B".....Well #.1.....

Field Name.....Le Sage, East.....

Producing Formation.....Arbuckle.....

Elevation: Ground.....2167'.....KB.....2172'.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket # CD-78257 ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Farm Pond

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of

Sec Twp Rge East West

☒ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner

Sec Twp Rge East West

Other (explain).....

(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to

SIDE TWO

Operator Name Alcona Oil Company, Inc. Lease Name..... Riseley "B" Well #..... 1

16	7s	20	☐ East ☒ West	County	Books
Oil	Gas	Water	Gas-Oil Ratio	Gravity	
Estimated Production Per 24 Hours	27 Bbls	MCF	9 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented
☐ Open Hole ☒ Perforation
☐ Other (Specify)

3632-3644

Drill Stem Tests Taken

☒ Yes ☐ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

DST #1: 3632-3660/30-45-30-45. REC 460'

total fluid, 120' gas above fluid. 55'

gassy clean oil, 90' slightly mud cut oil,

255' gassy clean oil, 60' heavy oil cut mud

IHP: 1870, IFP: 43, ISIP: 1057, FFP: 173,

FSIP: 1029, FHP: 1778.

Anhydrite 1712 (+460)

Topeka 3150 (-973)

Heebner 3357 (-1185)

Toronto 3380 (-1208)

Lan/KC 3396 (-1224)

Base/KC 3596 (-1424)

Arbuckle 3628 (-1456)

RTD 3635

LTD 3660

Name	Top	Bottom
shale and sand	0'	145'
sand and shale	145'	415'
sand and shale	415'	1615'
shale	1615'	1713'
anhydrite	1713'	1759'
shale	1759'	2080'
shale	2080'	2229'
lime and shale	2229'	2310'
shale and lime	2310'	2565'
shale and lime	2565'	2780'
lime and shale	2780'	3005'
lime and shale	3005'	3205'
lime and shale	3205'	3375'
lime and shale	3375'	3505'
lime and shale	3505'	3605'
lime and shale	3605'	3660'
arbuckle	3660'	3685'
	3685'	R.T.D.

Cores: None

Drill Stem Tests: (1) Cheney Testing

Electric Logs: The Loggers, RA Guard

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Casing	12.1/4"	8.5/8"	20#	251'	.60-40pos	170	3%cc. 2%gel.
Production	7.7/8"	4.1/2"	9.5#	3660'	.60-40pos	135	10%salt. 2%gel.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2/foot	3632-3644	150 gal. 15% A720	1000 gal. INS.
4/foot	3397-3400	750 gal. 15% DEM	1500 gal. 15% CRA
4/foot	3381-3382.5		
6 shots	1600	300 sx 50-50 pos 6% gel.	75 sx 60-40 pos
		quick set. Circulated cement to surface.	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2 3/8"	3650'			

Date of First Production	Producing Method
2-21-86	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....