

COPY 1449  
SIDE ONE

16-7-20W

*and*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 163-23, 174

County Rooks

S/2 NW NW Sec. 16 Twp. 7S Rge. 20W East West

4290 Ft. North from Southeast Corner of Section

4620 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name Riseley B Well # 3

Field Name LeSage East

Producing Formation Toronto and Arbuckle

Elevation: Ground 2174' KB 2179'

Total Depth 3645 PBDT ~~3645~~ none

Operator: License # 7419

Name: Alcona Oil Company

Address 2908 Hillcrest

City/State/Zip Hays, KS 67601

Purchaser: Farmland Industries, Inc.

Operator Contact Person: Dean LeSage

Phone (913) 628-2899

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: Les LeSage

Designate Type of Completion

New Well  Re-Entry  Workover **OCT 25 1991**  
 Oil  SMD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

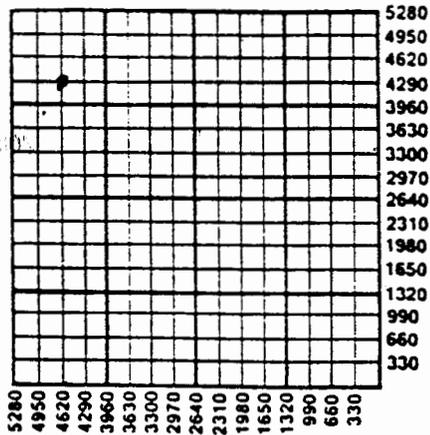
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

07-17-91 07-21-91 07-22-91

Spud Date Date Reached TD Completion Date



10-25-91

Amount of Surface Pipe Set and Cemented at 257 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1710'

feet depth to surface w/ 350 Sx Halco Lite  
25 Sx common sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dean LeSage

Title operator Date 10-15-91

scribed and sworn to before me this 15<sup>th</sup> day of Oct

Notary Public Rocky Kuhn

Date Commission Expires March 5, 1994  
NOTARY PUBLIC  
State of Kansas  
My Appointment Expires: 3-5-91

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SMD/Rep  NGPA  
 KGS  Plug  Other (Specify) IS

**SIDE TWO**

Operator Name Alcona Oil Company Lease Name Riselev B Well # 3  
 Sec. 16 Twp. 7S Rge. 20W County Rooks  
 East  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<b>Formation Description</b> <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>+ 459</td> <td></td> </tr> <tr> <td>Topeka</td> <td>- 972</td> <td></td> </tr> <tr> <td>Heebner</td> <td>-1180</td> <td></td> </tr> <tr> <td>Toronto</td> <td>-1202</td> <td></td> </tr> <tr> <td>Lansing/KC</td> <td>-1218</td> <td>-1418</td> </tr> <tr> <td>Simpson</td> <td>-1438</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>-1450</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Anhydrite	+ 459		Topeka	- 972		Heebner	-1180		Toronto	-1202		Lansing/KC	-1218	-1418	Simpson	-1438		Arbuckle	-1450	
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Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																									
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																									
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																									
DST#1 3635-3645 IHP 1882, FIFP 96 FFFP 153, ISIP 586, SIFP 192, SFFP211, FSIP 519. 30/45 30/45. 1st open; strong blow, bottom of bucket in 7 min. 2nd open; 10" blow. Rec 595' F.O., 40" M.W. LTD 3642'																										

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"		257'	60/40 Poz	160	2% gel, 3% c
Production		4 1/2"		3631'	60/40 Poz	125	2% gel
PERFORATION RECORD Shots Per Foot   Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)   Depth			
5	3382 to 3384			1000 gal. 15% Acid			
open hole	3632 to 3642			750 gal. INS Acid			
TUBING RECORD Size 2 3/8" Set At 3639 Packer At ---				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production 8-9-91	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil 8 Bbls.	Gas Mcf	Water 2 Bbls.	Gas-Oil Ratio		Gravity 28	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production In \_\_\_\_\_