

TYPE
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

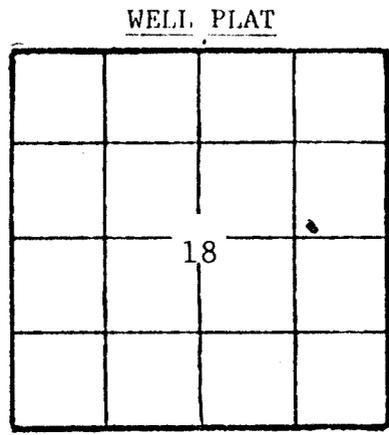
C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8278 EXPIRATION DATE 5/4/86 6/30/83
OPERATOR Paul Williams API NO. 15-163-22,152
ADDRESS 205 So. Cochran COUNTY Rooks
Plainville, KS 67663 FIELD _____
** CONTACT PERSON Paul Williams PROD. FORMATION conglomerate
PHONE 913-434-2214

PURCHASER _____ LEASE LE SAGE - B
ADDRESS _____ WELL NO. 4

DRILLING Abercrombie Drilling, Inc. 330 Ft. from South Line and
CONTRACTOR 801 Union Center 600 Ft. from East Line of
ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC 18 TWP 7S RGE 20W

PLUGGING _____
CONTRACTOR _____
ADDRESS _____



(Office Use Only)
KCC _____
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3635' PBTD _____
SPUD DATE 9/28/83 DATE COMPLETED 10/5/83
ELEV: GR 2113 DF _____ KB 2118

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 239.09' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul H. Williams, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul H Williams

WOG-1-81

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Paul Williams

LEASE LE SAGE

SEC. 18 TWP. 7S RGE. 20W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	1691	SAMPLE TOPS:	
Anhydrite	1691	1724		
Shale	1724	1838	Anhydrite	1691'
Shale, Lime & Sand	1838	2335	B/Anhyd.	1724'
Shale & Lime	2335	3635		
Rotary Total Depth	3635			

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	246.09'	Common	170	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	3634'	60-40 poz.	200	10% Gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
0	240	425	4 shots		3566 to 70 per ft.

TUBING RECORD