

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS REGULATION DIVISION
Date: SEP 14 1967
WELL COMPLETION OR RECOMPLETION FORM
FROM: ED WILSON
DESCRIPTION OF WELL AND LEASE

SIDE ONE

TIGHT HOLE 815107
23420W. KCC
63-22,880.....
HND

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Operator: License # ..... 5063 .....  
Name ..... Energy Exploration, Inc. ....  
Address ..... 1002 South Broadway .....  
.....  
City/State/Zip ..... Wichita, KS 67211 .....
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Purchaser.....N/A.....
.....

Operator Contact Person Brad D. Lehl
Phone 316-267-7336

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist..... Kevin L. Howard
Phone..... 316-267-7336

Designate Type of Completion

	Re-Entry	Workover
✓ New Well		

☐ Oil	☐ SWD	☐ Temp Abd
☐ Gas	☐ Inj	☐ Delayed Comp.
☒ Dry	☐ Other (Core, Water Supply etc.)	

If OWO: old well info as follows:

Operator N/A
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

x	Mud Rotary	Air Rotary	Cable
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...4-28-86...	...5-5-86.....	5-5-86..
Spud Date	Date Reached TD	Completion Date

3550' N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? ___ Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-163-22,880

County.....Rooks.....

SE NW SW Sec. 23 Twp. 7S Rge. 20 East
X West

...1650... Ft North from Southeast Corner of Section
...4290... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....Jackson.....Well #.....1.....

Field Name..... Wildcat

Producing Formation.....N/A

Elevation: Ground.....2007.....KB.....2012.....

CONFIDENTIAL, Section Plat

WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: _____
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water 2970.Ft North from Southeast Corner
 (X Pond, pond etc) 3630.Ft West from Southeast Corner
 Sec 23 Twp 7S Rge 20 East X West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

WOC 7-82

SIDE TWO

TIGHT HOLE

Operator Name Energy Exploration, Inc. Lease Name Jackson Well # 1

Sec. 23 Twp. 7S Rge. 20 ☐ East
☒ West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1 3224-31 (Lns. A) 30-60-60-60, Rec. 1415' SW, 65,000 Chl., IHP 1560, IFP 32-302, ISIP 1184, FFP 378-669, FSIP 1184, FHP 1549, Temp. 108°.

DST #2 3254-75 (Lns. B) 30-30-30-30, Rec. 5' WM with oil spks., 13,000 Chl., IHP 1636, IFP 21-21, ISIP 21, FFP 21-32, FSIP 32, Temp. 109°.

DST #3 3294-3317 (Lns. D,E) 30-60-60-60, Rec. 1950' SW, 65,000 Chl., IHP 1614, IFP 86-497, ISIP 1098, FFP 594-937, FSIP 1098, FHP 1582, Temp. 109°.

DST #4 3338-3408 (Lns. H,I,J) 30-30-30-30, Rec. 5' M w/oil spks., IHP 1625, IFP 21-21, ISIP 86, FFP 32-32, FSIP 86.

DST #5 3398-3500 (Lns. K, Congl.) 30-30-30-30, Rec. 5' SOCWM, IHP 1700, IFP 32-32, ISIP 75, FFP 32-32, FSIP 54, FHP 1668.

Name	Top	Bottom
Formation	Sample	Log
Anhydrite	1556 +456	
Topeka	2985 -973	2982 -970
Heebner	3184 -1172	3182 -1170
Toronto	3208 -1196	3205 -1193
Lansing	3223 -1211	3222 -1210
BKC	3435 -1423	3427 -1415
Conglomerate	3458 -1446	3455 -1443
Arbuckle	3487 -1475	3489 -1471
RTD	3550	
LTD		3549

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	287'	Common	200	3% cc. 2% gp

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
			N/A		

Date of First Production	Producing Method
N/A	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....