SIDE ONE

28-7-20W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9747
Name Universal Resources Corporation
Address 1125 17th Street, Suite 1800
City/State/Zip Denver, CO 80202

Purchaser None

Operator Contact Person David Putnam
Phone 303-296-8091

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist J. Copeland Landes
Phone 316-262-0351

Designate Type of Completion
[X] New Well [ ] Re-Entry [ ] Workover

[ ] Oil [ ] SWD [ ] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp.
[X] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

API NO. 15- 163-22,560

County Rooks

SE SE SW Sec 28 Twp 7S Rge 20 [ ] East [X] West

330 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

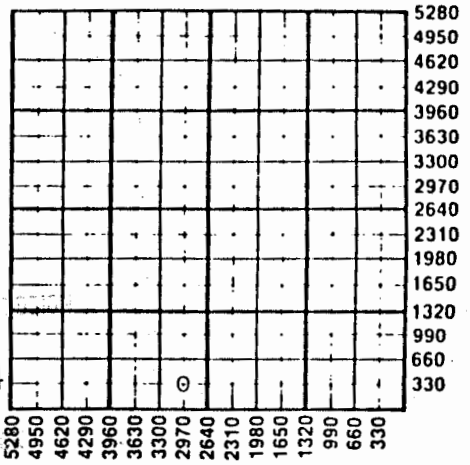
Lease Name Berland Well # 1-28

Field Name Concinera

Producing Formation None

Elevation: Ground 2005 KB 2010

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
DEC 13 1984
CONSERVATION DIVISION

WATER SUPPLY INFORMATION

Disposition of Produced Water: [ ] Disposal [ ] Repressuring
Docket # [ ] Repressuring

WELL HISTORY

Drilling Method:
[X] Mud Rotary [ ] Air Rotary [ ] Cable

11/14/84	11/21/84	11/21/84
Spud Date	Date Reached TD	Completion Date
3525'		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 263 feet
Multiple Stage Cementing Collar Used? [ ] Yes [X] No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 263 feet depth to surface w/ 190 SX cmt

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

[X] Groundwater 1320 Ft North from Southeast Corner
(Well) 4620 Ft West from Southeast Corner of
Sec 5 Twp 7S Rge 20 [ ] East [X] West

[ ] Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge [ ] East [ ] West

[ ] Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Universal Resources Corporation Lease Name Berland Well # 1-28

Sec. 28 Twp. 7S Rge. 20 [ ] East [X] West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

TOPEKA: Limestone, white-tan vuggy fair stain trace free oil.

TORONTO: Limestone, gray vuggy show free oil and stain.

LANSING: Limestone, gray-white, tan vuggy crystalline, trace stain, show free oil.

ARBUCKLE: Limestone, dolomitic & fossiliferous with vuggy porosity, good show free oil stain, slight odor.

SEE ATTACHMENT FOR DST RESULTS.

Formation Description
[ ] Log [X] Sample

Name	Top	Bottom
ANHYDRITE	1548	(+462)
TOPEKA	2985	(-975)
HEEBNER	3188	(-1178)
TORONTO	3210	(-1200
KANSAS CITY	3226	(-1216)
BASE KANSAS CITY	3435	(-1425)
ARBUCKLE	3473	(-1463)

CASING RECORD [X] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20	263	Common	190	2% gel, 3% cc

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NONE		

TUBING RECORD Size NA Set At Packer at Liner Run [ ] Yes [ ] No

Date of First Production Producing Method