SIDE ONE

33-T-20W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5393
Name A. L. Abercrombie, Inc.
Address 801 Union Center
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Jack L. Partridge
Phone 316-262-1841

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Keith Nolte
Phone 316-262-1841

Designate Type of Completion
X New Well ___ Re-Entry ___ Workover

___ Oil ___ SWD ___ Temp Abd
___ Gas ___ Inj ___ Delayed Comp.
X Dry ___ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date ..... Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary ___ Air Rotary ___ Cable

2-25-86	3-4-86	3-4-86
Spud Date	Date Reached TD	Completion Date

3505'	
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 246 feet
Multiple Stage Cementing Collar Used? ___ Yes ___ No
If yes, show depth set ..... feet
If alternate 2 completion, cement circulated
from ..... feet depth to ..... w/ ..... SX cmt
Cement Company Name
Invoice #

API NO. 15- 163-22-874

County Rooks

660' FNL 580' FEL Sec. 33 Twp. 7S Rge. 20 ___ East X West

4620 Ft North from Southeast Corner of Section
580 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

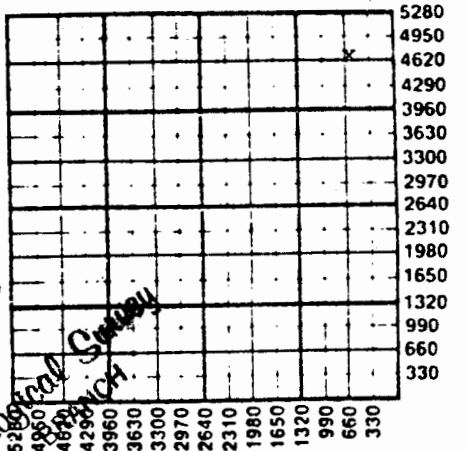
Lease Name Benoit Well # 1

Field Name

Producing Formation

Elevation: Ground 1962' KB 1967'

Section Plat



MAR 17 1986
State Geological Survey
WICHITA, BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: ___ Disposal
Docket # ..... ___ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

___ Groundwater ..... Ft North from Southeast Corner
(Well) ..... Ft West from Southeast Corner of
Sec Twp Rge ___ East ___ West

X Surface Water ..... Ft North from Southeast Corner
(Stream, pond etc) ..... Ft West from Southeast Corner
SW/4 Sec 22 Twp 7S Rge 20 ___ East X West

___ Other (explain) .....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name ....A. L. Abercrombie, Inc..... Lease Name....Benoit.....Well #.....1...

Sec....33..... Twp....7S.... Rge....20..... ☐ East ☒ West County.....Rooks.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☒ Yes	☐ No
Samples Sent to Geological Survey	☐ Yes	☐ No
Cores Taken	☐ Yes	☐ No

DST #1: (3212-3232)(C Zone) 30-45-30-45. Weak blow 6" died. Rec. 10' slightly watery mud. IFPs: 20-20, ISIP: 656, FFPs: 30-30, FSIP: 628.

DST #2: (3234-3265)(E,F Zones) 30-45-30-45. Weak blow. Rec. 30' watery mud. IFPs: 30-30, ISIP: 10-66, FFPs: 40-40, FSIP: 1008.

DST #3: (3267-3274)(G Zone) 30-45-60-45. Fair to weak blow. Rec. 195' SW. IFPs: 20-40, ISIP: 1056, FFPs: 56-70, FSIP: 1048

DST #4: (3349-3395)(J,K,&L Zones) 30-45-30-45. Weak blow 30", died. Rec. 10- SOCM (5% oil). IFPs: 20-30, ISIP: 50, FFPs: 30-30, FSIP: 40.

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	1524'	(+ 443)
B/Anhyd.	1548'	(+ 419)
Topeka	2941'	(- 974)
Heebner	3146'	(-1179)
Toronto	3174'	(-1207)
Lansing	3187'	(-1220)
B/KC	3393'	(-1426)
Arbuckle	3462'	(-1495)
ELTD	3605'	(-1638)
DTD	3605'	(-1638)

MAR 17 1986
State Geological Survey
WICHITA BRANCH

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	12¼"	8-5/8"	20#	246'	Common	175	3% c.c. 2% gel.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at | Liner Run ☐ Yes ☐ No

Date of First Production | Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....