

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9747
Name Universal Resources Corporation
Address 1125 17th Street
Suite 1800
City/State/Zip Denver, CO 80202

Purchaser.....NA

Operator Contact Person David Putnam
Phone (303) 296-8091

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist J. Copeland Landes
Phone (316) 262-0351

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

2/07/85 2/15/85 2/15/85
Spud Date Date Reached TD Completion Date
3485'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 262 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

SIDE ONE

163-22,611

API NO. 15-

County.....Rooks

NW NW NE Sec. 33 Twp. 7S Rge. 20 ☒ West

4950 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

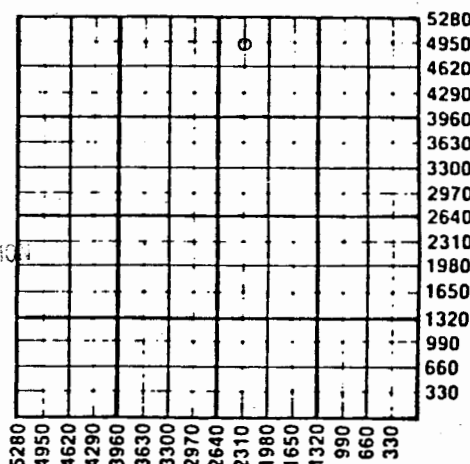
Lease Name.....Riseley Well # 1-33

Field Name.....Cocinera

Producing Formation.....None

Elevation: Ground.....2000' KB.....2005'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☒ Groundwater 1320 Ft North from Southeast Corner
(Well) 4620 Ft West from Southeast Corner of
Sec 5 Twp 8S Rge 20 ☐ East ☒ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

W00-T-88

SIDE TWO

Operator Name Universal Resources Corporation Lease Name Riseley Well # 1-2

Sec. 33 Twp. 7S Rge. 20 ☐ East ☒ West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☒ Yes ☐ No

SEE ATTACHED

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
ANHYDRITE	1556	(+450)
TOPEKA	2973	(-967)
HEEBNER	3180	(-1174)
TORONTO	3202	(-1196)
LANSING KANSAS CITY	3218	(-1212)
BASE KANSAS CITY	3424	(-1418)
ARBUCKLE	3464	(-1458)

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	262'	Common	185	2% gel 3% CO
.....							
.....							

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....			
.....			
.....			
.....			

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

NA

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
 DALLAS, TEXAS

PAGE 1 OF

33-7-20W

UNIVERSAL RESOURCES CORP.
 ISLEY NO. 1-33

DATE ON : 14-FEB-85
 FORMATION :
 DRLG. FLUID:
 LOCATION :

OFF: 17-FEB-85 FILE NO : 3806-7647
 LABORATORY: AURORA
 ANALYSTS : FD
 ELEVATION : STATE CORPORATION COMMISSION

BOOKS COUNTY, KANSAS

MAR 14 1985

CONVENTIONAL CORE ANALYSIS--BOYLE'S LAW POROSITY

CONSERVATION DIVISION
 Wichita, Kansas

SAMPLE NUMBER	DEPTH FEET	PERM MD MAX Ka	PERM MD VERT Ka	He POR	OIL% PORE	WTR% PORE	GRAIN DEN	DESCRIPTION	
	3290.0-93.0							SHALE - NO ANALYSIS	
1	3293.0-94.0	<0.01	<0.01	1.3	0.0	53.1	2.71	LM LT GRY FN-XLN	VF
2	3294.0-95.0	16.	4.4	8.9	7.4	42.6	2.70	LM LT TAN FN-XLN FYR	
3	3295.0-96.0	<0.01	<0.01	6.6	12.9	31.7	2.70	LM LT GRY FN-XLN	VF
4	3296.0-97.0	<0.01	<0.01	3.4	0.0	62.3	2.71	LM LT GRY FN-XLN ARG	VF
5	3297.0-98.0	<0.01	<0.01	2.4	10.6	41.5	2.70	LM LT GRY FN-XLN	
6	3298.0-99.0	<0.01	<0.01	2.7	0.0	58.6	2.70	LM LT GRY FN-XLN	
7	3299.0- 0.0	<0.01	<0.01	2.3	0.0	62.2	2.70	LM LT GRY FN-XLN	
8	3300.0- 1.0	<0.01	<0.01	2.7	0.0	68.3	2.70	LM LT GRY FN-XLN	VF
	3301.0-66.0							DRILLED	
9	3466.0-67.0	0.02	<0.01	3.4	42.9	30.7	2.81	DOLO LT GRY-TAN FN-XLN	VF
10	3467.0-68.0	<0.01	<0.01	1.8	0.0	92.1	2.82	DOLO LT GRY-TAN FN-XLN	VF
11	3468.0-69.0	<0.01	<0.01	2.1	7.1	56.6	2.83	DOLO LT GRY-TAN FN-XLN	VF
12	3469.0-70.0	11.	1.7	13.0	42.2	28.1	2.83	DOLO LT GRY-TAN FN-XLN	
13	3470.0-71.0	22.	81.	16.0	41.1	33.5	2.82	DOLO LT GRY-TAN FN-XLN	
14	3471.0-72.0	133.	53.	20.5	0.0	88.8	2.82	DOLO LT GRY-TAN FN-XLN	
15	3472.0-73.0	0.43	230.	22.1	16.5	66.2	2.74	DOLO LT GRY-TAN FN-XLN ARG	VF
16	3473.0-74.0	45.	92.	18.3	41.1	27.1	2.82	DOLO LT GRY-TAN FN-XLN	VF
17	3474.0-75.0	24.	5.4	10.7	44.4	30.8	2.73	DOLO LT GRY-TAN FN-XLN	VF
18	3475.0-76.0	53.	**	16.6	15.0	66.7	2.81	DOLO LT GRY-TAN FN-XLN	VF
19	3476.0-77.0	**	**	15.1	0.0	88.7	2.69	DOLO LT GRY-TAN FN-XLN V/ARG	VF
	3477.0-80.0							LOST CORE	

**UNSUITABLE FOR PERMEABILITY MEASUREMENT

VF = VERTICAL FRACTURE

MAR 15 1985

State Geological Survey
 WICHITA BRANCH