

2-7-20W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

- F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

- C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6278 EXPIRATION DATE 6-30-83

OPERATOR PETX Petroleum Corporation API NO. 15-163-21882

ADDRESS 1616 Glenarm Place, Suite 1700 COUNTY Rooks
Denver, CO 80202 FIELD Unnamed

** CONTACT PERSON R.A. Hauck PROD. FORMATION Lansing-Kansas City
 PHONE (303) 629-1098

PURCHASER Inland Crude Purchasing Corp. LEASE Gottschalk

ADDRESS 200 Douglas Bldg. WELL NO. 1-A
Wichita, KS 27202 WELL LOCATION CNWNESE Sec. 2

DRILLING H-30, Inc. 330 Ft. from North Line and
 CONTRACTOR 990 Ft. from East Line of (E)
 ADDRESS 251 N. Water, Suite #10 the SW (Qtr.) SEC 2 TWP 7S RGE 20W (W).
Wichita, KS 67202

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3703' PBD 3669'

SPUD DATE 11/26/82 DATE COMPLETED 1/20/83

ELEV: CR 2158' DF _____ KB 2164'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 254' DV Tool Used? Circulated cement

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R.A. Hauck, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R.A. Hauck
 (Name)

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR PETX Petroleum Corp. LEASE Gottschalk SEC. 2 TWP. 7S RGE. 20W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-A

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|-----|--------|--|---|
| Check if no Drill Stem Tests Run. DST #1 - 3526'-3560' Times: 30", 45", 45", 90" First Open - fair blow (6") Second Open - fair steady blow (7") Recovered 122' clean gassy oil, 77' Heavy oil cut mud and 248' gas in pipe | | | Anhydrite Topeka Heebner Lansing Base KC Arbuckle TD | 1724' (+439') 3142' (-979') 3340' (-1177') 3380' (-1217') 3586' (-1423') 3644' (-1481') 3703' |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| | | | | | |
|--|----|---|--------------|------------------------|---------------|
| Amount and kind of material used | | | | Depth interval treated | |
| 250 gals. 15% MCA Acid | | | | 3546'-3550' | |
| | | | | | |
| | | | | | |
| Date of first production | | Producing method (flowing, pumping, gas lift, etc.) | | Gravity | |
| 1/20/83 | | Pumping | | 39 degrees | |
| Estimated Production -I.P. | OH | Gas | Water | % | Gas-oil ratio |
| 48OPD | | bbls. 0 | MCF 0 | | bbls. CFPB |
| Disposition of gas (vented, used on lease or sold) | | | Perforations | | |

If additional space is needed use Page 2, Side 2

Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|---------------|-------|---------------------------------|
| Surface | 7 7/8" | 8 5/8" | 24# | 254' | 60/40 poz | 160 | 3% CaCl ₂ and 2% gel |
| Production | | 4 1/2" | 10.5# | 3703' | 60/40 poz mix | 175 | 2% gel, 10% salt 3/4% CFR-2 |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-----------------|----------------|
| | | | 2 | 3 1/8" cong-jet | 3546'-3550' |
| TUBING RECORD | | | 2 | 3 1/8" cong-jet | 3570'-3572' |
| Size | Setting depth | Pecker set at | | | |
| 2 3/8" | 3580' | | | | |