

5-7-20W *File*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7419
name Alcona Oil Company
address Rt. #2 Box 51
Stockton, Kansas 67669
City/State/Zip

Operator Contact Person Dean LeSage
Phone 913-839-4434

Contractor: license # 5665
name Pioneer Drilling Company
Purchaser Farmland Industries, Inc.
Wellsite Geologist Leslie LeSage
Phone 913-628-1110

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- SWD
- Inj
- Temp Abd
- Delayed Comp.
- Other (Core, Water Supply etc.)

If Old: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5-2-84
4-84
Spud Date
Date Reached TD
Completion Date
3730'
3726'
Total Depth
PBDT

Amount of Surface Pipe Set and Cemented at 8 5/8" @ 260' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate completion, cement circulated from 1600 feet depth to surface w/ 350 SX cmt

Wireline Log Rec'd

API NO. 15-163-22,344

County Rooks

C. S/2 NE NE (location) Sec 5 Twp 7S Rge 20 West

4290 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

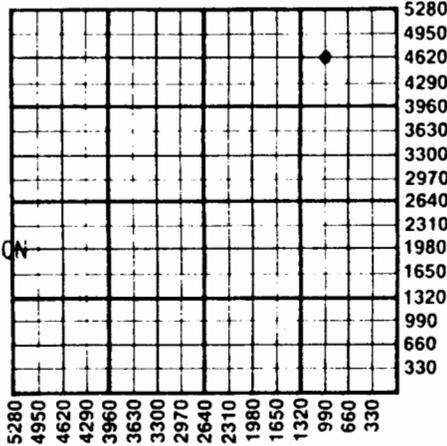
Lease Name LeSage "B" Well# #3

Field Name

Producing Formation Arbuckle, Lansing comingled

Elevation: Ground 2225' KB 2230'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JUL 12 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # NA

Groundwater. Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water. appx. 200 Ft North From Southeast Corner and (Stream, Pond etc.) appx. 400 Ft West From Southeast Corner Sec 7 Twp 7S Rge 20 East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # CD-78257 (C-21,105)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Alcona Oil Company Lease Name LeSage "B" Well# 3 SEC 5 TWP. 7S RGE. 20 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Anhydrite 1810 (+420)
 Topeka 3208 (-978)
 Heebner 3412 (-1182)
 Toronto 3434 (-1204)
 Lansing/KC 3446 (-1216)
 Base/KC 3640 (-1410)
 Arbuckle 3678 (-1448)
 Rotary T.D. 3730 (-1500)

Name	Top	Bottom
sand and shale	0'	103'
sand and shale	103'	261'
sand and shale	261'	990'
sand and shale	990'	1656'
shale-red bed	1656'	1811'
anhydrite	1811'	1822'
anhydrite	1822'	1841'
shales	1841'	2356'
shale and lime	2356'	2635'
shale and lime	2635'	2723'
shale and lime	2723'	2804'
shale and lime	2804'	3080'
lime and shale	3080'	3295'
lime and shale	3295'	3410'
lime and shale	3410'	3486'
lime and shale	3486'	3624'
lime and shale	3624'	3730'
	3730'	R.T.D.

TUBING RECORD size <u>2 3/8"</u> set at _____ packer at _____		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production <u>6-5-84</u>	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) _____				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	15 Bbls	MCF	150 Bbls	CFPB	35°

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify) _____

PRODUCTION INTERVAL: 3437-3696 over all

Dually Completed. Commingled

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	12 1/4"	8 5/8"	24#	260'	60-40 pos.	180	3%cc-2%gel
	7 7/8"	4 1/2"	9.5#	3725'	A.S.C.	150	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2 shots per foot	3688-3696, 3629-31, 3611-13, 3598-3600, 3580-82, 3528-30, 3485-87, 3435-37	250 gal. gel acid	3688-3696
		5500 gal. 15% acid	3580-82, 3598-3600, 3611-13, 3629-31
		750 gal. acid	3528-30, 3485-87, 3435-37