

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7419
 Name Alcona Oil Company
 Address Rt. 2 Box 51
 City/State/Zip Stockton, Ks. 67669

Purchaser FROMLAND INDUSTRIES
 KANSAS CITY, MO.

Operator Contact Person Dean Lesage
 Phone 913-839-4434

Contractor: License # 5665
 Name Pioneer Drilling Company, Inc.

Wellsite Geologist LES, L. SAGE
 Phone 913-839-4434

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

12-07-84 12-12-84 2-14-85
 Spud Date Date Reached TD Completion Date

3730' 3707'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 8 5/8" @ 261' feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set feet
 If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

METHOD OF COMPLETION

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

☐ Dually Completed
☒ Commingled

Full plugged wells. Submit CP-111 form with all temporarily abandoned wells.

API NO. 15-163-22,576

County.....Rooks.....

NE. SE. NE. Sec. 5... Twp. 7S. Rge. 20.. ☐ East ☒ West

3630..... Ft North from Southeast Corner of Section
 ...330..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

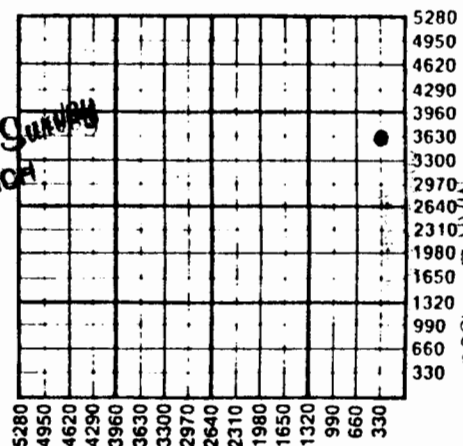
Lease Name.....Lesage "B".....Well #.4.....

Field Name.....

Producing Formation.....Archuleta.....

Elevation: Ground.....2214'.....KB.....2219'.....

Section Plat



X WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
 Docket # CD 78257 (C-21,105) ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☒ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

Production Interval

5-7-20w

Operator Name Alcona Oil Company Lease Name LeSage "B" Well # 4Sec. 5 Twp. 7S Rge. 20 ☐ East ☒ West County Rooks

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	12		42		
	Bbls	MCF	Bbls	CFPB	

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Electric Log Tops:

Anhydrite 1804 (+415)
 Topeka 3206 (-986)
 Heebner 3410 (-1191)
 Toronto 3433 (-1214)
 Lansing/KC 3446 (-1227)
 Base/KC 3644 (-1425)
 Arbuckle 3684 (-1465)
 Rotary TD 3730 (-1511)

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
shale and sand	44'	262'
sand and shale	262'	300'
sand and shale	300'	1611'
shale	1611'	1806'
anhydrite	1806'	1848'
shale	1848'	1879'
shale and lime	1879'	1932'
shale and lime	1932'	2120'
shale and lime	2120'	2131'
shale and lime	2131'	2402'
lime and shale	2402'	2601'
lime and shale	2601'	2833'
lime and shale	2833'	3014'
lime and shale	3014'	3211'
lime and shale	3211'	3363'
lime and shale	3363'	3493'
lime and shale	3493'	3612'
lime and shale	3612'	3730'
lime and shale	3730'	R.T.D.

bits : 262' 1/4"
 1848' 1 1/4"
 3730' 1"

APR 18 1985
 State Geological Survey
 WICHITA BRANCH

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	261'	60-40pos	180	3%cc 2%gel
Production	7 7/8"	4 1/2"	9.5#	3710'	60-40pos	150	10%salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
10. shts. @ 3688-91	Arbuckle			700 gal. 15% I.N.S. acid		1 qt. load	
6. shts. @ 3613-15	3. shts. 3599-3600			6. shts. @ treat all perfs.		9250 gal. 15%	
576-79	5. shts. 3485-87			2. shts. 3450-51		6. shts Non-E. 500# diverting material	
3433-35							
TUBING RECORD				Liner Run ☐ Yes ☒ No			
Size 2 3/8"		Set At 3695'		Packer at			
Date of First Production		Producing Method					
FEB. 14, 1985		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....					