

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION

State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY

Compt. 2-7-20

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

- F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

- C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5323 EXPIRATION DATE 6-30-83

OPERATOR Diamond Shamrock Corporation API NO. 15-163-21,995¹

ADDRESS P. O. Box 631 COUNTY Rooks

Amarillo, Texas 79173 FIELD Southwest Slate

** CONTACT PERSON Kent Kirkpatrick PROD. FORMATION Lansing-Kansas City
PHONE 806-378-3844

PURCHASER Koch Oil Co. LEASE T. D. Gottschalk

ADDRESS Box 2256 WELL NO. #1-2

Wichita, Ks 67201 WELL LOCATION NE/NW/SW

DRILLING Abercrombie Drilling Co. 2240 Ft. from S Line and

CONTRACTOR 801 Union Center 493 Ft. from W Line of (K)
ADDRESS Wichita, Ks 67202 the SW (Qtr.) SEC 2 TWP 7S RGE 20 (W).

PLUGGING WELL PLAT (Office Use Only)
CONTRACTOR CONTRACTOR
ADDRESS CONTRACTOR

TOTAL DEPTH 3667' PBTD 3667'

SPUD DATE 4-13-83 DATE COMPLETED 4-21-83

ELEV: GR 2152' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE CD-28317

Amount of surface pipe set and cemented 262^(C-21,754)

DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Acid w/1500 gal. MCA - 15%		3532- 3536	
Acid w/1500 gal. 15% NE		3545 - 3551	
Acid w/250 gal 15% MCA		3570 - 3576	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
State Potential 6-02-83*	Pumping	34.2	
Estimated Production -I.P.	Oil	Gas	Water
24	bbls.	-0-	%
Disposition of gas (vented, used on lease or sold)		Perforations	
		3532 - 3576	

SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR Diamond Shamrock Corp. LEASE T. D. Gottschalk SEC. 2 TWP. 7S RGE. 20 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1-2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval test-d, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand & Shale	0	170	Stone Corral	1726
Green Shale & Sand	170	300	Topeka	3144
Red Beds	300	1718	Heebner	3342
Anhydrite	1718	2200	Toronto	3367
Red Bed & Shale	2200	2400	Lansing-KC	3382
Shale & Lime	2400	3142	Base of KC	3588
White Limestone w/trace of sand	3142	3342	Arbuckle	3640
Black Shale	3342	3367	TD	3670
Limestone fine Crystalline	3367	3382		
White Limestone	3382	3588		
Dolomite light tan	3640	3670		
DST#1 - 3430-3490				
45 - 60 - 45 - 120				
Rec. 906' muddy saltwater				
IFP - 125-276 FFP - 284 - 381				
ISIP - 907 FSIP - 914				
DST#2 - 3518-3558				
45 - 60 - 128 - 184				
top - 1131' oil cut mud				
bot - 356 1 of mud				
IFP - 398 - 542 FFP - 584 - 684				
ISIP - 1285 FSIP - 1187				
DST#3 - 3641. - 3650				
45 - 60 - 60 - 30				
IFP - 3.7 - 3.7 FFP - 4.8 - 4.8				
ISIP - 5.7 FSIP - 6.3				
Rec. 1' Drlg. mud				

*Date of first production - Productivity & Temporary Production Affidavit
5-21-83 - 42 Bbls. Oil.

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	262'	60/40 Poz	175	3% cc
Production	7 7/8"	5 1/2"	15.5#	3658'	RFC	100	--

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.42 dia. Jet	3532 - 3536
TUBING RECORD			2	.42 dia. Jet	3545 - 3551
Size	Setting depth	Packer set at	2	.42 dia. Jet	3570 - 3576
2 3/8"	3591	---			