

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9449
Name: Great Eastern Energy and Development
Address: Box 150
City/State/Zip: Bogue Kansas 67625
Purchaser: _____
Operator Contact Person: Mike Davignon **RECEIVED**
Phone: (785) 623-7520 KANSAS CORPORATION COMMISSION
Contractor: Name: Murfin Drlg.
License: 30606 **SEP 18 2002**
Wellsite Geologist: Mike Davignon
Designate Type of Completion: CONSERVATION DIVISION
WICHITA, KS
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
5-7-02 5-14-02 5-21-02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-22831-00-00
County: Graham
SE SE SE Sec. 3 Twp. 7 S. R. 21 ☐ East ☒ West
560 feet from (S) N (circle one) Line of Section
490 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Billips Bros. "A" Well #: 1
Field Name: _____
Producing Formation: L KC, Ark
Elevation: Ground: 2161 Kelly Bushing: 2166
Total Depth: 3685 Plug Back Total Depth: 3668
Amount of Surface Pipe Set and Cemented at 271 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1790
feet depth to surface w/ 400 sx cmt.

Drilling Fluid Management Plan See 11 Sec 10-B-02
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Patricia A. Thurlow
Title: Attorney Date: 9-17-02
Subscribed and sworn to before me this 17th day of September
18 2002
Notary Public: Patricia A. Thurlow
Date Commission Expires: 7-25-06

KCC Office Use ONLY

☒ NO Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☒ NO Geologist Report Received
☐ UIC Distribution

Operator Name: Great Eastern Energy and Development Lease Name: Billips Bros. "A" Well #: 1
 Sec. 3 Twp. 7 S. R. 21 East ☒ West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	☒ Yes No	Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	☐ Yes ☒ No	Name	Top	Datum
Cores Taken	☒ Yes ☒ No	Anhydrite	1777	
Electric Log Run (Submit Copy)	☒ Yes No	Heebner	3350	
List All E. Logs Run:		L-KC	3391	
Dual Induction/Gamma Ray		Arbuckle	3622	

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	20	271	common	175	3% c.c. 2% gel
production	7 7/8"	5 1/2"	14	3685	asc	200	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☒ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	1800 to 0	60/40 poz	400	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1800 to 1802	squeeze	
4	3662 to 3668	500g 15% acid	
4	3548 to 3552 3538 to 3542	500g 20% MA 1000g 28% NE	
4	3467 to 3471	500G 20% ma	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
		27/8"	3660				
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
5-21-02			Flowing	Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
	50				0		38

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

Open Hole

☒ Perf.

Dually Comp.

☐ Commingled☐ Other (Specify)