

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 9449
Name: Great Eastern Energy and Development
Address: Box 150
City/State/Zip: Bogue Kansas 67625
Purchaser: _____
Operator Contact Person: Mike Davignon
Phone: (785) 623-7520
Contractor: Name: Murfin Drig.
License: 30606
Wellsite Geologist: Mike Davignon

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled Docket No. _____
☐ Dual Completion Docket No. _____
☐ Other (SWD or Enhr.?) Docket No. _____

5-28-02 6-04-02 6-21-02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-22833-00-00
County: Graham
SE NE NE Sec. 10 Twp. 7 S. R. 21 ☐ East ☒ West
1230 feet from S / N (circle one) Line of Section
390 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Billips Bros. 'B' Well #: 1

Field Name: _____
Producing Formation: L_KC
Elevation: Ground: 2166 Kelly Bushing: 2171
Total Depth: 3669 Plug Back Total Depth: 3622
Amount of Surface Pipe Set and Cemented at 223 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1721
feet depth to surface w/ 400 sx cmt.

Drilling Fluid Management Plan 10-11-02 10-B-OK
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____, License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: AGENT Date: 9-17-02
Subscribed and sworn to before me this 17th day of September,
19 2002
Notary Public: Patricia A. Allen
Date Commission Expires: 7-25-06

KCC Office Use ONLY

100 Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
100 Wireline Log Received
100 Geologist Report Received
_____ UIC Distribution

Operator Name: Great Eastern Energy and Development Lease Name: Billips Bros. 'B' Well #: 1
 Sec. 10 Twp. 7 S. R. 21 East ☒ West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	☒ Yes	No	Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	☐ Yes	☒ No	Name	Top	Datum
Cores Taken	☒ Yes	☒ No	Anhydrite	NA	
Electric Log Run (Submit Copy)	☒ Yes	No	Heebner	3361	
List All E. Logs Run:			L-KC	3397	
Dual Induction/Dual Porosity/ Gamma Ray			Arbuckle	3630	

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	20	223	common	175	3%c.c. 2%gel
production	7 7/8"	5 1/2"	14	3669	asc	200	2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☒ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	1767 to 0	60/40 poz	400	60/40 poz 6% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3553 to 3557	500g 20% MA	
4	3452 to 3456	500g 20% MA	
4	3402 to 3456	500g 20% MA	

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		27/8"	3660			Yes	No
Date of First, Resumed Production, SWD or Enhr. 6-21-02			Producing Method				
			Flowing		Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
	50				0		38

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

Production Interval: ☐ Other (Specify) _____