

DRILL STEM TEST REPORT

Prepared For: **Great Eastern Energy & Dev.Corp.**

550 West Texas Ste. 660
Midland, Tx. 79702

ATTN: Bill Robinson

14--7s--21w

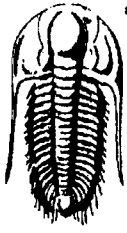
Pozas # 3

Start Date: 2004.04.26 @ 17:03:09

End Date: 2004.04.27 @ 00:52:39

Job Ticket #: 19861 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Great Eastern Energy & Dev. Corp.
 550 West Texas Ste. 660
 Midland, Tx. 79702
 ATTN: Bill Robinson

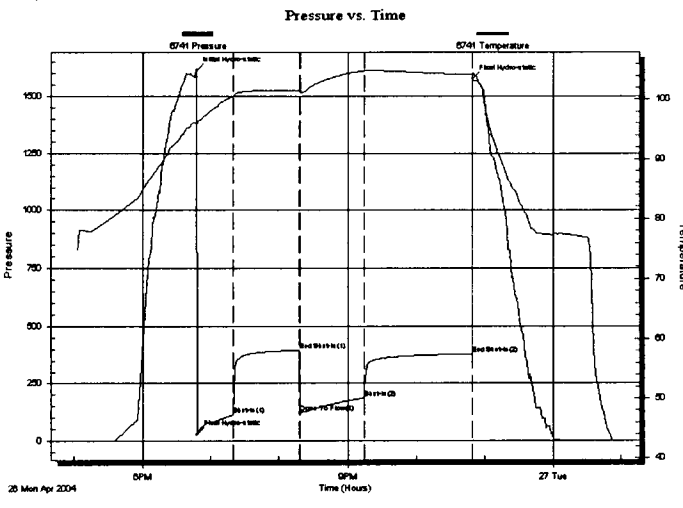
Pozas # 3
14-7s-21w
 Job Ticket: 19861 **DST#: 1**
 Test Start: 2004.04.26 @ 17:03:09

GENERAL INFORMATION:

Formation: **L.Kc.-C**
 Deviated: **No** Whipstock: **ft (KB)** Test Type: **Conventional Bottom Hole**
 Time Tool Opened: **18:48:09** Tester: **John Schmidt**
 Time Test Ended: **00:52:39** Unit No: **18**
 Interval: **3346.00 ft (KB) To 3373.00 ft (KB) (TVD)** Reference Elevations: **2094.00 ft (KB)**
 Total Depth: **3373.00 ft (KB) (TVD)** **2089.00 ft (CF)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair** KB to GR/CF: **5.00 ft**

Serial #: 6741 **Inside**
 Press@RunDepth: **187.41 psig @ 3350.00 ft (KB)** Capacity: **7000.00 psig**
 Start Date: **2004.04.26** End Date: **2004.04.27** Last Calib.: **2004.04.27**
 Start Time: **17:03:19** End Time: **00:52:39** Time On Btm: **2004.04.26 @ 18:47:39**
 Time Off Btm: **2004.04.26 @ 18:48:09**

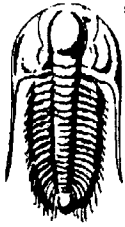
TEST COMMENT: **F-Strong B.O.B. in 8 min.** **ISI-Good blow back 9" in**
FF-Strong B.O.B. in 10 min **FSI-Strong blow back B.O.B. in 25 min.**



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1613.62	96.11	Initial Hydro-static
1	28.28	95.99	Final Hydro-static
32	113.17	100.58	Shut-in(1)
90	395.58	101.59	End Shut-in(1)
92	123.24	101.22	Open To Flow(1)
147	187.41	104.84	Shut-in(2)
241	378.72	104.22	End Shut-in(2)
242	1576.52	104.42	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
124.00	GMCO-15%G-35%M-50%oil	0.61
371.00	Gassy oil-10%G-90% oil	4.66
0.00	810 gas in pipe	0.00

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Great Eastern Energy & Dev. Corp.

Pozas # 3

550 West Texas Ste. 660
Midland, Tx. 79702

14-7s-21w

Job Ticket: 19861

DST#: 1

ATTN: Bill Robinson

Test Start: 2004.04.26 @ 17:03:09

Tool Information

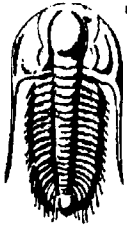
Drill Pipe:	Length: 3172.00 ft	Diameter: 3.80 inches	Volume: 44.49 bbl	Tool Weight: 2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 184.00 ft	Diameter: 2.25 inches	Volume: 0.90 bbl	Weight to Pull Loose: 55000.00 lb
			<u>Total Volume: 45.39 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	3346.00 ft			Final 47000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	27.00 ft			
Tool Length:	47.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3327.00	
Shut In Tool	5.00			3332.00	
Hydraulic tool	5.00			3337.00	
Packer	4.00			3341.00	20.00 Bottom Of Top Packer
Packer	5.00			3346.00	
Stubb	1.00			3347.00	
Perforations	3.00			3350.00	
Recorder	0.00	6741	Inside	3350.00	
Perforations	20.00			3370.00	
Recorder	0.00	13308	Outside	3370.00	
Bullnose	3.00			3373.00	27.00 Bottom Packers & Anchor

Total Tool Length: 47.00



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Great Eastern Energy & Dev. Corp.

Pozas # 3

550 West Texas Ste. 660
Midland, Tx. 79702

14-7s-21w

Job Ticket: 19861

DST#: 1

ATTN: Bill Robinson

Test Start: 2004.04.26 @ 17:03:09

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

37 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	GMCO-15%G-35%M-50%oil	0.610
371.00	Gassy oil-10%G-90% oil	4.658
0.00	810 gas in pipe	0.000

Total Length: 495.00 ft

Total Volume: 5.268 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6741

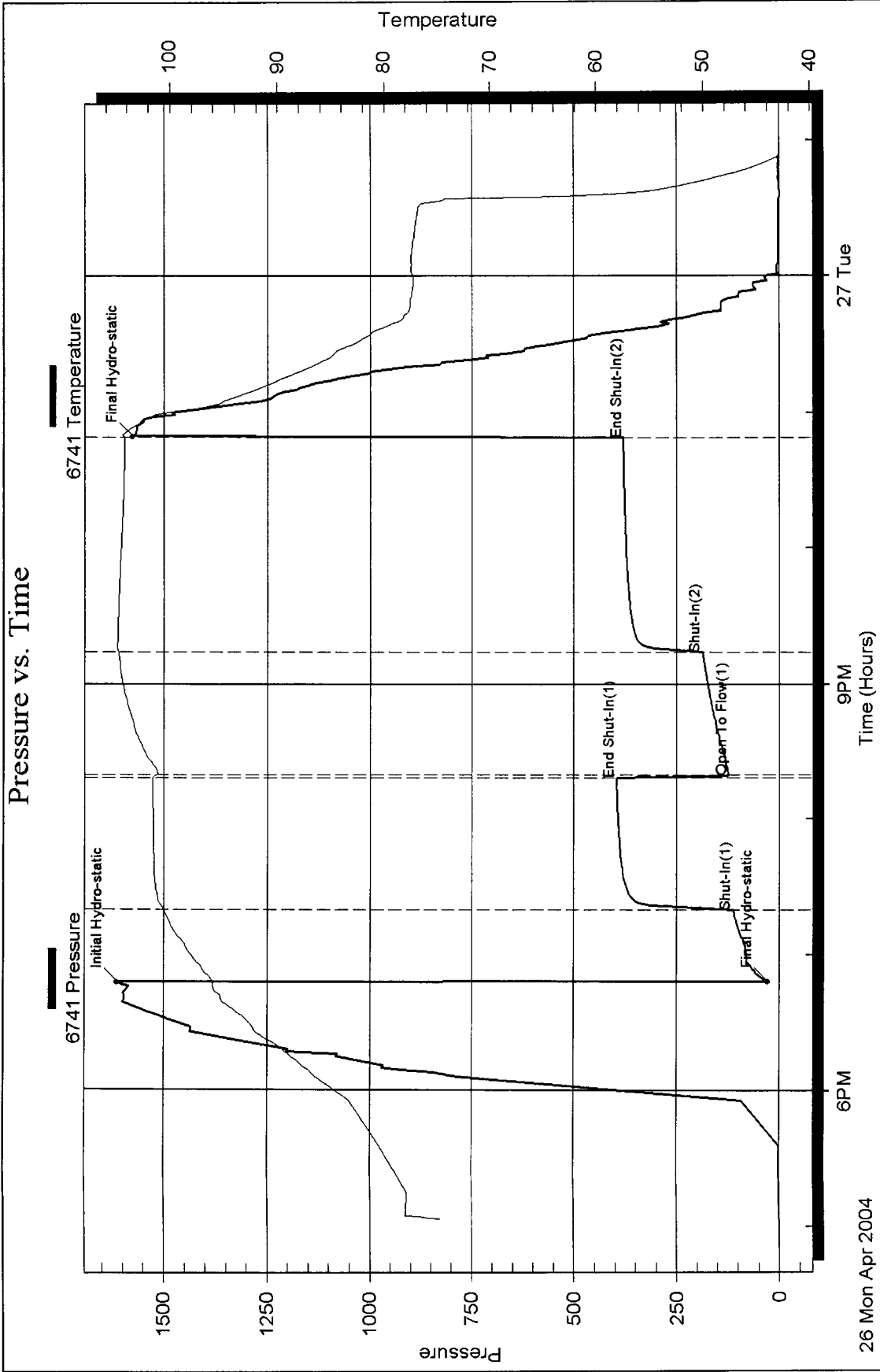
Inside

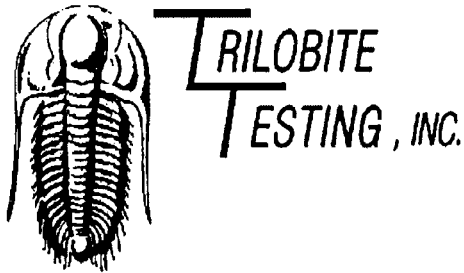
Great Eastern Energy & Dev. Corp.

14--7s--21w

DST Test Number: 1

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Great Eastern Energy & Dev.Corp.**

550 West Texas Ste. 660
Midland, Tx. 79702

ATTN: Bill Robinson

14--7s--21w

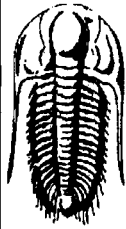
Pozas # 3

Start Date: 2004.04.27 @ 05:50:41

End Date: 2004.04.27 @ 13:26:11

Job Ticket #: 19862 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
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DRILL STEM TEST REPORT

Great Eastern Energy & Dev. Corp.

Pozas # 3

550 West Texas Ste. 660
Midland, Tx. 79702

14-7s-21w

Job Ticket: 19862

DST#: 2

ATTN: Bill Robinson

Test Start: 2004.04.27 @ 05:50:41

GENERAL INFORMATION:

Formation: **L.Kc.-D**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 07:34:41

Time Test Ended: 13:26:11

Test Type: **Conventional Bottom Hole**

Tester: **John Schmidt**

Unit No: **18**

Interval: **3371.00 ft (KB) To 3390.00 ft (KB) (TVD)**

Reference Elevations: **2094.00 ft (KB)**

Total Depth: **3390.00 ft (KB) (TVD)**

2089.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

KB to GR/CF: **5.00 ft**

Serial #: 6741 **Inside**

Press@RunDepth: **181.30 psig @ 3372.00 ft (KB)**

Capacity: **7000.00 psig**

Start Date: **2004.04.27**

End Date: **2004.04.27**

Last Calib.: **2004.04.27**

Start Time: **05:50:51**

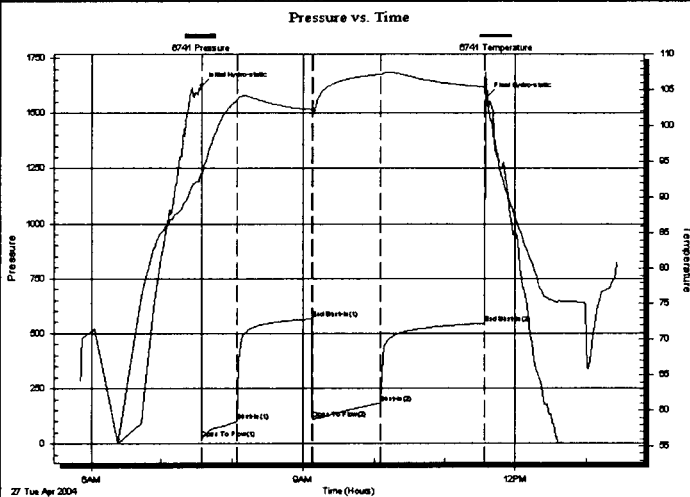
End Time: **13:26:11**

Time On Btm: **2004.04.27 @ 07:34:11**

Time Off Btm: **2004.04.27 @ 11:36:11**

TEST COMMENT: **F-Strong B.O.B.9 min**
FF-Strong B.O.B. 10 min.

ISI-Strong blow back 11" in
FSI-Strong blow back B.O.B.23 min.



PRESSURE SUMMARY

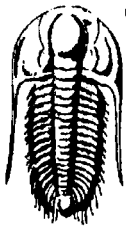
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1623.96	93.33	Initial Hydro-static
1	22.10	93.18	Open To Flow (1)
30	102.92	103.59	Shut-In(1)
93	564.69	102.23	End Shut-In(1)
94	111.63	101.96	Open To Flow (2)
151	181.30	107.16	Shut-In(2)
240	545.34	105.40	End Shut-In(2)
242	1573.63	102.95	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
184.00	GMCO-25%G-10%m-65%oil	0.90
296.00	Gassy oil10%G-90%oil	4.15
0.00	870 gas in pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Great Eastern Energy & Dev. Corp.

Pozas # 3

550 West Texas Ste. 660
Midland, Tx. 79702

14-7s-21w

Job Ticket: 19862

DST#: 2

ATTN: Bill Robinson

Test Start: 2004.04.27 @ 05:50:41

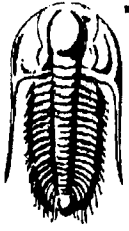
Tool Information

Drill Pipe:	Length: 3175.00 ft	Diameter: 3.80 inches	Volume: 44.54 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 184.00 ft	Diameter: 2.25 inches	Volume: 0.90 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 45.44 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	3371.00 ft			Final 47000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	19.00 ft			
Tool Length:	39.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			3352.00	
Shut In Tool	5.00			3357.00	
Hydraulic tool	5.00			3362.00	
Packer	4.00			3366.00	20.00 Bottom Of Top Packer
Packer	5.00			3371.00	
Stubb	1.00			3372.00	
Recorder	0.00	6741	Inside	3372.00	
Perforations	15.00			3387.00	
Recorder	0.00	13308	Outside	3387.00	
Bullhose	3.00			3390.00	19.00 Bottom Packers & Anchor
Total Tool Length:	39.00				



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DRILL STEM TEST REPORT

FLUID SUMMARY

Great Eastern Energy & Dev. Corp.

Pozas # 3

550 West Texas Ste. 660
Midland, Tx. 79702

14-7s-21w

Job Ticket: 19862

DST#: 2

ATTN: Bill Robinson

Test Start: 2004.04.27 @ 05:50:41

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

36 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
184.00	GMCO-25%G-10%m-65%oil	0.905
296.00	Gassy oil10%G-90%oil	4.152
0.00	870 gas in pipe	0.000

Total Length: 480.00 ft

Total Volume: 5.057 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

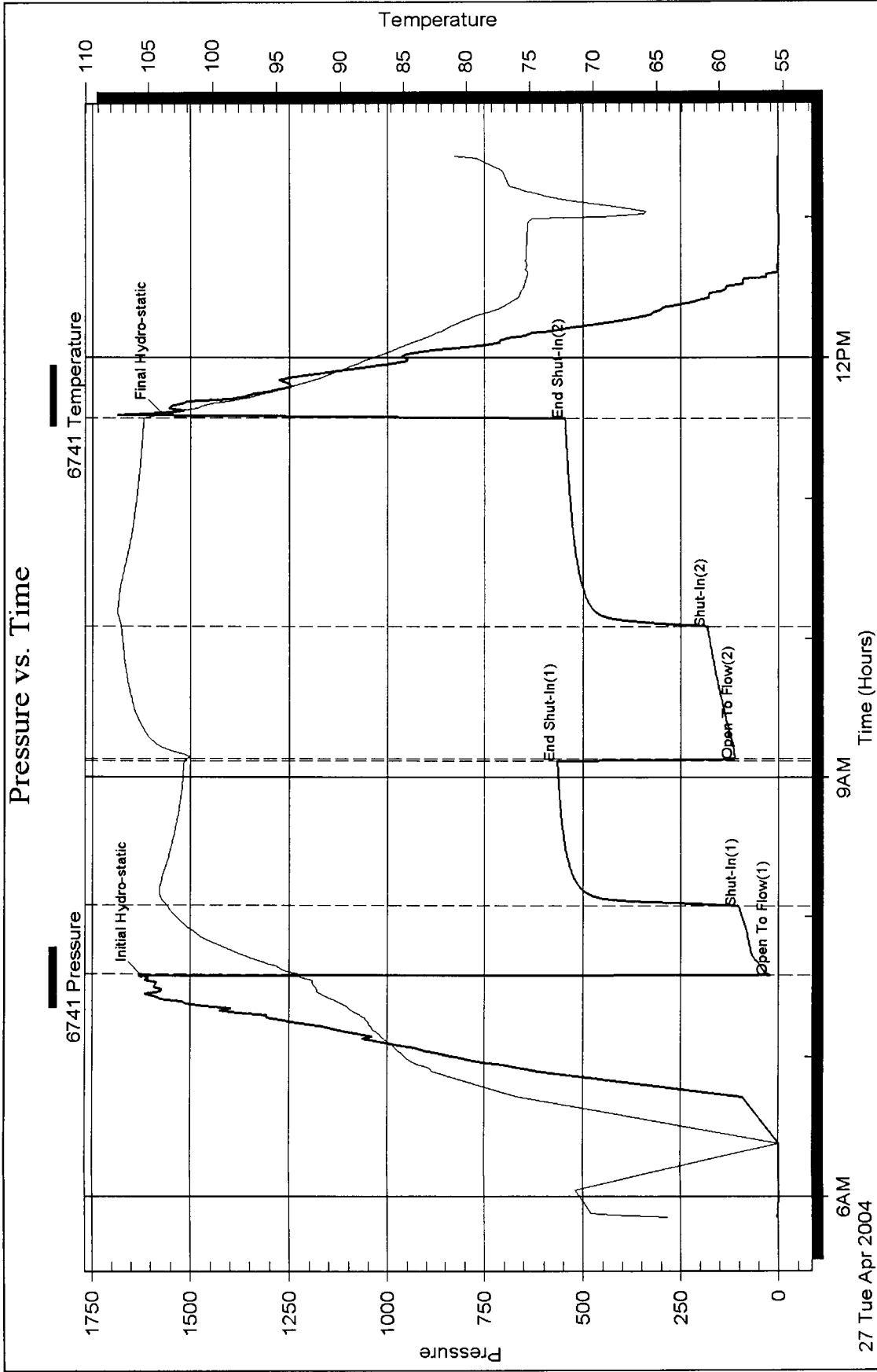
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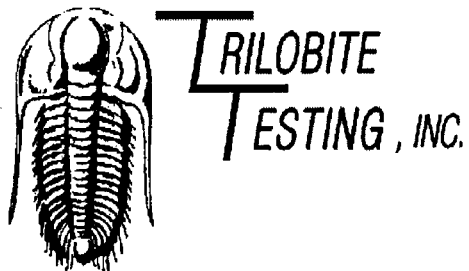
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Great Eastern Energy & Dev.Corp.**

550 West Texas Ste. 660
Midland, Tx. 79702

ATTN: Bill Robinson

14--7s--21w

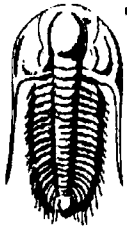
Pozas # 3

Start Date: 2004.04.27 @ 18:57:34

End Date: 2004.04.28 @ 00:33:04

Job Ticket #: 19863 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Great Eastern Energy & Dev. Corp.

Pozas # 3

550 West Texas Ste. 660
Midland, TX. 79702

14-7s-21w

Job Ticket: 19863

DST#: 3

ATTN: Bill Robinson

Test Start: 2004.04.27 @ 18:57:34

GENERAL INFORMATION:

Formation: **L.Kc.-F**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 20:35:04

Time Test Ended: 00:33:04

Test Type: **Conventional Bottom Hole**

Tester: **John Schridt**

Unit No: **18**

Interval: **3396.00 ft (KB) To 3410.00 ft (KB) (TVD)**

Reference Elevations: **2094.00 ft (KB)**

Total Depth: **3410.00 ft (KB) (TVD)**

2089.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

KB to GR/CF: **5.00 ft**

Serial #: 6741

Inside

Press@RunDepth: **113.38 psig @ 3397.00 ft (KB)**

Capacity: **7000.00 psig**

Start Date: **2004.04.27**

End Date:

2004.04.28

Last Calib.:

2004.04.28

Start Time: **18:57:44**

End Time:

00:33:04

Time On Btm:

2004.04.27 @ 20:34:34

Time Off Btm:

2004.04.27 @ 22:51:04

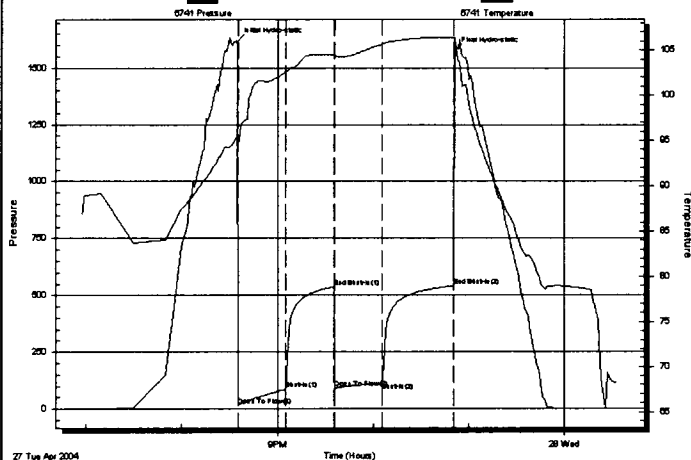
TEST COMMENT: **IF-Weak to Fair blow 7" in.**

IS-Dead

FF-Weak blow built to 4 1/2" in

FSI-Dead

Pressure vs. Time



PRESSURE SUMMARY

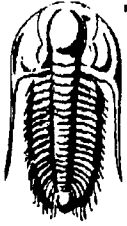
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1615.41	95.35	Initial Hydro-static
1	12.89	94.69	Open To Flow (1)
31	84.01	102.56	Shut-In(1)
61	536.50	104.46	End Shut-In(1)
61	87.56	104.38	Open To Flow (2)
91	113.38	105.70	Shut-In(2)
136	541.00	106.42	End Shut-In(2)
137	1572.62	106.40	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
234.00	Muddy Salt Water 10%M-90%W	1.61
2.00	Oil	0.03

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Great Eastern Energy & Dev. Corp.
550 West Texas Ste. 660
Midland, Tx. 79702
ATTN: Bill Robinson

Pozas # 3
14-7s-21w
Job Ticket: 19863 **DST#: 3**
Test Start: 2004.04.27 @ 18:57:34

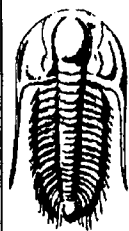
Tool Information

Drill Pipe:	Length: 3206.00 ft	Diameter: 3.80 inches	Volume: 44.97 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 184.00 ft	Diameter: 2.25 inches	Volume: 0.90 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 45.87 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	3396.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	14.00 ft			
Tool Length:	34.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3377.00	
Shut In Tool	5.00			3382.00	
Hydraulic tool	5.00			3387.00	
Packer	4.00			3391.00	20.00 Bottom Of Top Packer
Packer	5.00			3396.00	
Stubb	1.00			3397.00	
Recorder	0.00	6741	Inside	3397.00	
Perforations	10.00			3407.00	
Recorder	0.00	13308	Outside	3407.00	
Bullnose	3.00			3410.00	14.00 Bottom Packers & Anchor
Total Tool Length:	34.00				



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DRILL STEM TEST REPORT

FLUID SUMMARY

Great Eastern Energy & Dev. Corp.

Pozas # 3

550 West Texas Ste. 660
Midland, Tx. 79702

14-7s-21w

Job Ticket: 19863

DST#: 3

ATTN: Bill Robinson

Test Start: 2004.04.27 @ 18:57:34

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

38000 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
234.00	Muddy Salt Water 10%M-90%W	1.606
2.00	Oil	0.028

Total Length: 236.00 ft

Total Volume: 1.634 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

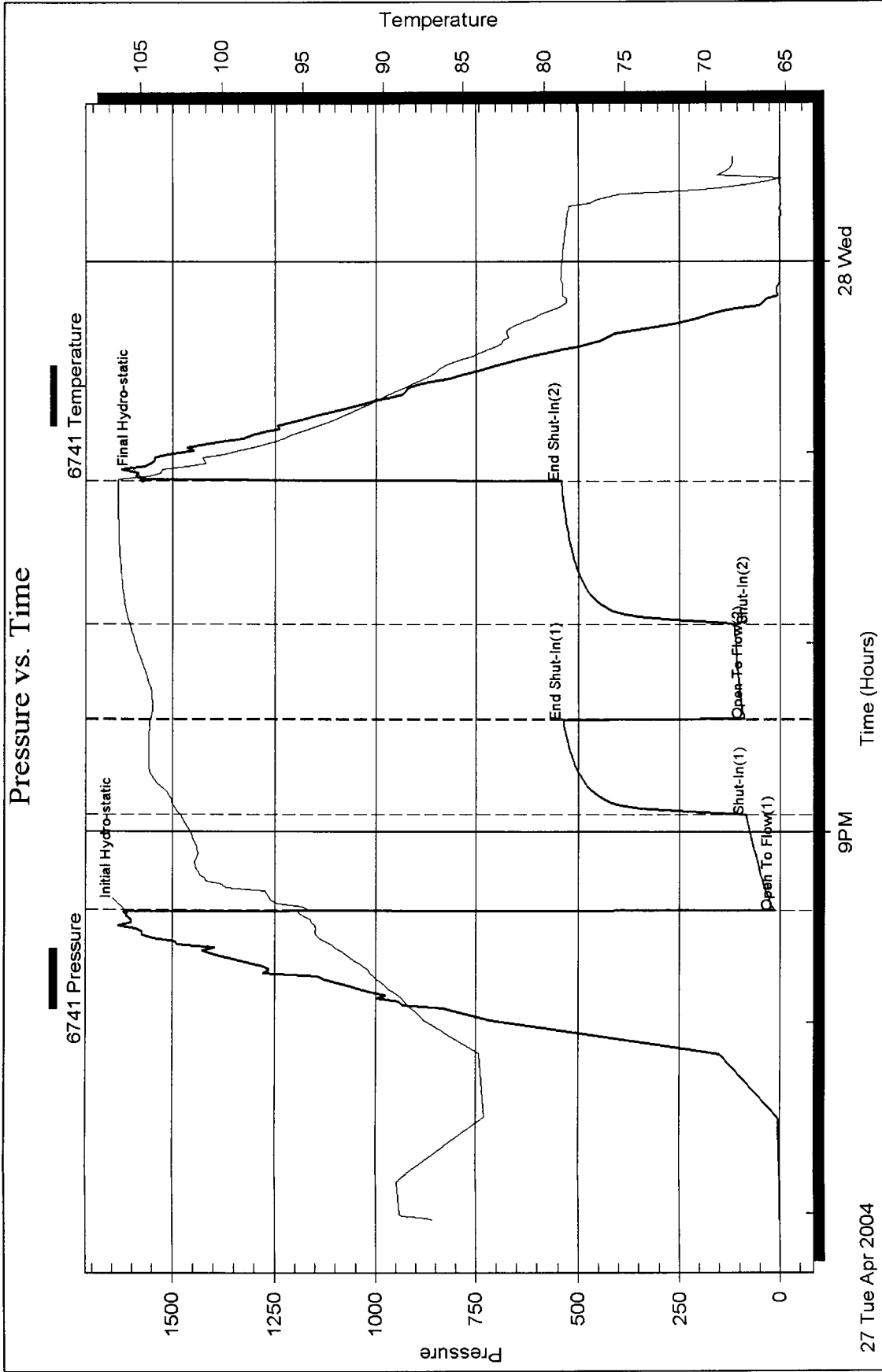
Serial #: 6741

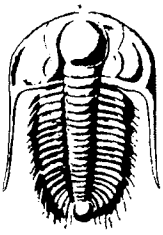
Inside

Great Eastern Energy & Dev. Corp.

14--7s--21w

DST Test Number: 3





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

INV
6374

No 19861

05/03

Test Ticket

Well Name & No. POZAS #3 Test No. #1 Date 4-26-04
 Company GREAT EASTERN ENERGY + DEVELOPMENT CORP. Zone Tested L.K.C. - C
 Address 550 WEST TEXAS STE. 660 MIDLAND, TX 79702 Elevation 2094 KB 2089 GL
 Co. Rep / Geo. BILL ROBINSON Cont. MURFIN #8 Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 14 Twp. 7S Rge. 21W Co. GRAHAM State KS
 No. of Copies _____ Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3346 to 3373 Initial Str Wt./Lbs. 45,000 Unseated Str Wt./Lbs. 47,000
 Anchor Length 27' Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 55,000
 Top Packer Depth 3341 Tool Weight 2,300
 Bottom Packer Depth 3346 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 3373 Wt. Pipe Run 0 Drill Collar Run 184'
 Mud Wt. 9.0 LCM 0 Vis. 53 WL 6.8 Drill Pipe Size 4 1/2 XH Ft. Run 3172
 Blow Description FF - STRONG B.O.B. 8-MIN. ISI, GOOD BLOW BACK 9" IN
FF - STRONG B.O.B. 10-MIN. FSI - STRONG BLOW BACK B.O.B. 2.5-MIN.

Recovery - Total Feet	<u>495</u>	GIP	<u>810'</u>	Ft. in DC	<u>184'</u>	Ft. in DP	<u>311</u>
Rec.	<u>124</u>	Feet of	<u>G M C O</u>	<u>15%</u> gas	<u>50%</u> oil	<u>35%</u> water	<u>0%</u> mud
Rec.	<u>371</u>	Feet of	<u>CASSY OIL</u>	<u>10%</u> gas	<u>90%</u> oil	<u>0%</u> water	<u>0%</u> mud
Rec.		Feet of		<u>0%</u> gas	<u>0%</u> oil	<u>0%</u> water	<u>0%</u> mud
Rec.		Feet of		<u>0%</u> gas	<u>0%</u> oil	<u>0%</u> water	<u>0%</u> mud
Rec.		Feet of		<u>0%</u> gas	<u>0%</u> oil	<u>0%</u> water	<u>0%</u> mud
BHT	<u>104</u>	°F Gravity	<u>38</u>	°API D @	<u>70</u>	°F Corrected Gravity	<u>37</u>
RW	<u>-</u>	@	<u>-</u>	°F Chlorides	<u>-</u>	ppm Recovery	<u>-</u>
				Chlorides	<u>800</u>	ppm System	

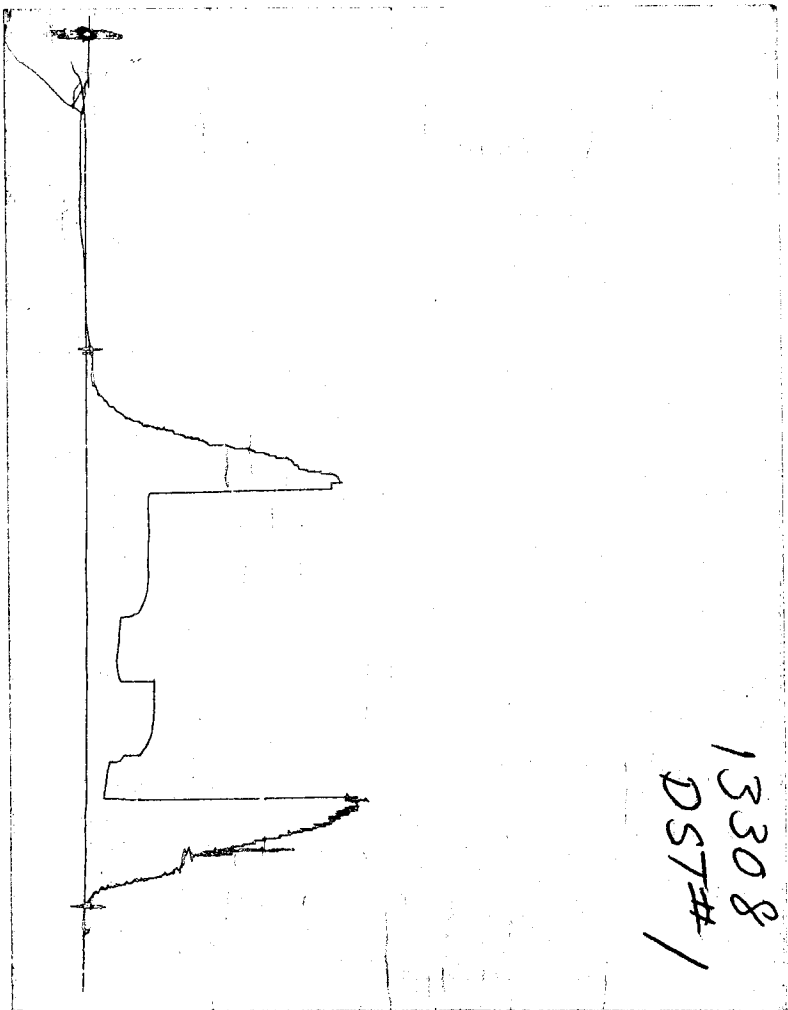
	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>1613</u> PSI	<u>6741</u>	<u>B. HOLE</u>
(B) First Initial Flow Pressure		<u>28</u> PSI	(depth) <u>3350</u>	Elec. Rec. <u>✓</u>
(C) First Final Flow Pressure		<u>113</u> PSI	Recorder No. <u>13308</u>	Jars _____
(D) Initial Shut-In Pressure		<u>395</u> PSI	(depth) <u>3370</u>	Safety Jt. _____
(E) Second Initial Flow Pressure		<u>123</u> PSI	Recorder No. _____	Circ Sub _____
(F) Second Final Flow Pressure		<u>187</u> PSI	(depth) _____	Sampler _____
(G) Final Shut-In Pressure		<u>378</u> PSI	Initial Opening <u>30</u>	Straddle _____
(Q) Final Hydrostatic Mud		<u>1576</u> PSI	Initial Shut-In <u>60</u>	Ext. Packer _____
			Final Flow <u>60</u>	Shale Packer _____
			Final Shut-In <u>90</u>	Mileage <u>55</u>
			T-On Location <u>15:15</u>	Sub Total: <u>943.50</u>
			T-Started <u>17:03</u>	Std. By <u>17/4</u> <u>52.50</u>
			T-Open <u>18:47</u>	Other _____
			T-Pulled <u>23:47</u>	Total: <u>996.00</u>
			T-Out <u>00:52</u>	

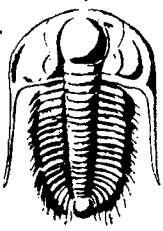
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Approved By Bill Robinson
 Our Representative John Schmidt

CHART PAGE

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TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 19862

05/03

Test Ticket

Well Name & No. POZAS #3 Test No. ~~427#2~~ Date 4-27-04
 Company GREAT EASTERN ENERGY & DEVELOPMENT Zone Tested L.K.C. - D
 Address _____ Elevation 2094 KB 2089 GL _____
 Co. Rep / Geo. BILL ROBINSON Cont. _____ Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 14 Twp. 7S Rge. 21W Co. GRAHAM State KS
 No. of Copies _____ Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3371 TO 3390 Initial Str Wt./Lbs. 45,000 Unseated Str Wt/Lbs. 47,000
 Anchor Length 19' Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 59,000
 Top Packer Depth 3366 Tool Weight 2,000
 Bottom Packer Depth 3371 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 3390 Wt. Pipe Run 0 Drill Collar Run 184'
 Mud Wt. 9.0 LCM 0 Vis. 53 WL 6.8 Drill Pipe Size 4 1/2 XH Ft. Run 3175
 Blow Description IF - STRONG B.O.B. IN 9-MIN. ISL - STRONG BLOW BACK 11" IN
FE - STRONG B.O.B. 10-MIN. FSL - STRONG BLOW BACK B.O.B. 23-MIN

Recovery - Total Feet	<u>480</u>	GIP	<u>870'</u>	Ft. in DC	<u>184</u>	Ft. in DP	<u>296</u>
Rec.	<u>184</u>	Feet of	<u>G.M.C.O</u>	<u>25%</u> gas	<u>65%</u> oil	<u>10%</u> water	<u>0%</u> mud
Rec.	<u>296</u>	Feet of	<u>GASSY OIL</u>	<u>10%</u> gas	<u>90%</u> oil	<u>0%</u> water	<u>0%</u> mud
Rec.	_____	Feet of	_____	_____ % gas	_____ % oil	_____ % water	_____ % mud
Rec.	_____	Feet of	_____	_____ % gas	_____ % oil	_____ % water	_____ % mud
Rec.	_____	Feet of	_____	_____ % gas	_____ % oil	_____ % water	_____ % mud
BHT	<u>105</u>	°F Gravity	<u>37</u>	°API D @	<u>70</u>	°F Corrected Gravity	<u>36</u>
RW	_____	@	_____ °F	Chlorides	_____ ppm	Recovery	_____ Chlorides
							<u>800</u> ppm System

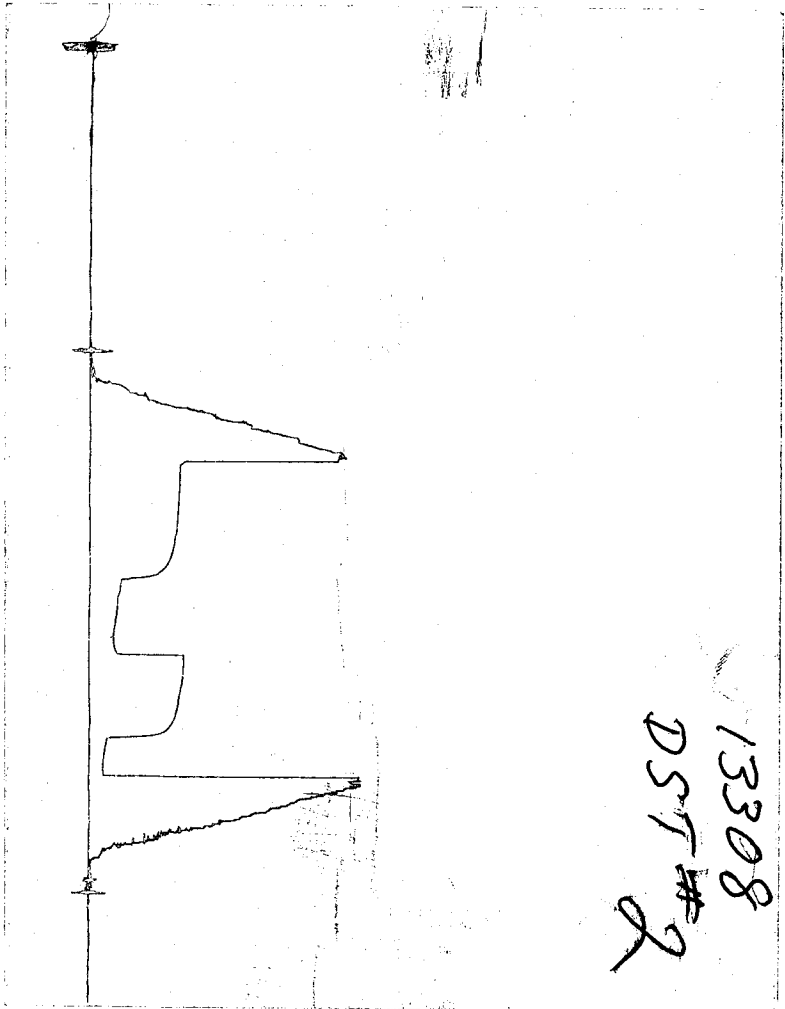
	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>1623</u> PSI	<u>6741</u>	<u>B. HOLL</u>
(B) First Initial Flow Pressure		<u>22</u> PSI	(depth) <u>3372</u>	Elec. Rec. <u>✓</u>
(C) First Final Flow Pressure		<u>102</u> PSI	Recorder No. <u>13308</u>	Jars _____
(D) Initial Shut-In Pressure		<u>564</u> PSI	(depth) <u>3387</u>	Safety Jt. _____
(E) Second Initial Flow Pressure		<u>111</u> PSI	Recorder No. _____	Circ Sub _____
(F) Second Final Flow Pressure		<u>181</u> PSI	(depth) _____	Sampler _____
(G) Final Shut-In Pressure		<u>545</u> PSI	Initial Opening <u>30</u>	Straddle _____
(Q) Final Hydrostatic Mud		<u>1573</u> PSI	Initial Shut-In <u>60</u>	Ext. Packer _____
			Final Flow <u>60</u>	Shale Packer _____
			Final Shut-In <u>90</u>	Mileage <u>5.5</u>
			T-On Location <u>05:30</u>	Sub Total: <u>943.50</u>
			T-Started <u>05:50</u>	Std. By _____
			T-Open <u>07:34</u>	Other _____
			T-Pulled <u>11:36</u>	Total: _____
			T-Out <u>13:26</u>	

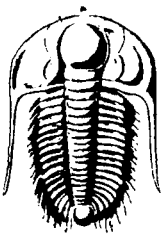
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Approved By Bill Robinson
 Our Representative John F. Schmidt

CHART PAGE

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TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 19863

05/03

Test Ticket

Well Name & No. POZAS #3 Test No. #3 Date 4-27-04
 Company GREAT EASTERN ENERGY + DEVELOPMENT CORP. Zone Tested L. Kc. - F
 Address _____ Elevation 2094 KB 2089 GL
 Co. Rep / Geo. BILL ROBINSON Cont. MURFIN #8 Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 14 Twp. 7S Rge. 21W Co. GRAHAM State KS.
 No. of Copies _____ Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3396 to 3410 Initial Str Wt./Lbs. 45,000 Unseated Str Wt/Lbs. 45,000
 Anchor Length 14' Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 50,000
 Top Packer Depth ~~3405~~ 3391 Tool Weight 2,000
 Bottom Packer Depth ~~3410~~ 3396 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 3410 Wt. Pipe Run 0 Drill Collar Run 184
 Mud Wt. 9.1 LCM 0 Vis. 48 WL 6.8 Drill Pipe Size 4 1/2 XH Ft. Run 3206
 Blow Description IF - WEAK TO FAIR BLOW 7" IN ISI - DEAD
FF - WEAK BLOW BUILT TO 4 1/2" IN. FSI - DEAD

Recovery - Total Feet 236' GIP 0 Ft. in DC 184 Ft. in DP 52
 Rec. 234 Feet of MUDDY WATER %gas _____ %oil _____ 90 %water _____ %mud _____
 Rec. 2' Feet of OIL %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 106 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW .20 @ 68 °F Chlorides 38,000 ppm Recovery _____ Chlorides 800 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>1615</u> PSI	<u>6741</u>	<u>#3 HOLE</u>
(B) First Initial Flow Pressure		<u>12</u> PSI	(depth) <u>3397</u>	Elec. Rec. <u>✓</u>
(C) First Final Flow Pressure		<u>84</u> PSI	Recorder No. <u>13308</u>	Jars _____
(D) Initial Shut-In Pressure		<u>536</u> PSI	(depth) <u>3407</u>	Safety Jt. _____
(E) Second Initial Flow Pressure		<u>87</u> PSI	Recorder No. _____	Circ Sub _____
(F) Second Final Flow Pressure		<u>113</u> PSI	(depth) _____	Sampler _____
(G) Final Shut-In Pressure		<u>541</u> PSI	Initial Opening <u>30</u>	Straddle _____
(Q) Final Hydrostatic Mud		<u>1572</u> PSI	Initial Shut-In <u>30</u>	Ext. Packer _____
			Final Flow <u>30</u>	Shale Packer _____
			Final Shut-In <u>45</u>	Mileage <u>53</u>
			T-On Location <u>18:45</u>	Sub Total: <u>943.50</u>
			T-Started <u>18:57</u>	Std. By _____
			T-Open <u>20:35</u>	Other _____
			T-Pulled <u>22:51</u>	Total: _____
			T-Out <u>00:33</u>	

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Approved By Bill Robinson

Our Representative John J. DeBenedictis

CHART PAGE

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13308
DST#3

