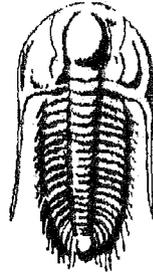


15-065-23567

36-7s-2lw

IND



**TRILOBITE  
TESTING, INC.**

**DRILL STEM TEST REPORT**

Prepared For: **Black Diamond Oil Inc**

PO Box 641  
Hays KS 67601

ATTN: Ken Veigie

**36 7 21 Graham KS**

**Thyfault # 1**

Start Date: 2009.08.31 @ 09:18:16

End Date: 2009.08.31 @ 14:12:16

Job Ticket #: 35440                      DST #: 1

15-065-23567-0000

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Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Black Diamond Oil Inc

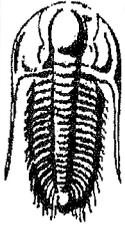
Thyfault # 1

36 7 21 Graham KS

DST # 1

Lower Oread

2009.08.31



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Black Diamond Oil Inc

PO Box 641  
Hays KS 67601

ATTN: Ken Veigie

**Thyfault # 1**

**36 7 21 Graham KS**

Job Ticket: 35440

DST#: 1

Test Start: 2009.08.31 @ 09:18:16

## GENERAL INFORMATION:

Formation: **Lower Oread**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:33:01

Time Test Ended: 14:12:16

Interval: **3186.00 ft (KB) To 3200.00 ft (KB) (TVD)**

Total Depth: 3200.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole

Tester: Dan Bangle

Unit No: 38

Reference Elevations: 2041.00 ft (KB)

2036.00 ft (CF)

KB to GR/CF: 5.00 ft

**Serial #: 8520 Outside**

Press@RunDepth: 264.90 psig @ 3187.00 ft (KB)

Start Date: 2009.08.31

End Date:

2009.08.31

Capacity: 7000.00 psig

Last Calib.: 2009.08.31

Start Time: 09:18:17

End Time:

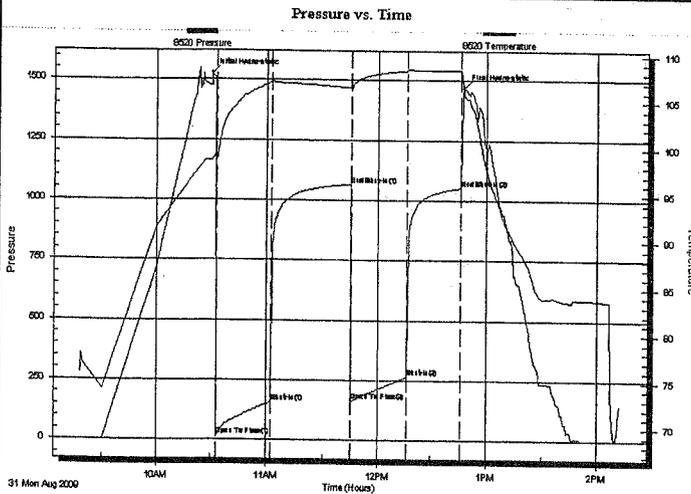
14:12:16

Time On Btm: 2009.08.31 @ 10:30:31

Time Off Btm: 2009.08.31 @ 12:47:31

TEST COMMENT: IF-Strong B-B in 11 min

FF-Strong B-B in 25 min



## PRESSURE SUMMARY

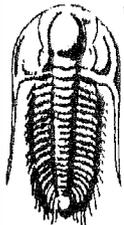
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1526.13	98.77	Initial Hydro-static
3	18.38	98.76	Open To Flow (1)
32	158.60	107.12	Shut-In (1)
75	1065.73	106.56	End Shut-In (1)
76	164.02	106.25	Open To Flow (2)
106	264.90	108.39	Shut-In (2)
136	1051.66	108.41	End Shut-In (2)
137	1470.61	105.81	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
550.00	Wtr	6.60

## Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

Black Diamond Oil Inc

**Thyfault # 1**

PO Box 641  
Hays KS 67601

**36 7 21 Graham KS**

Job Ticket: 35440

**DST#: 1**

ATTN: Ken Veigie

Test Start: 2009.08.31 @ 09:18:16

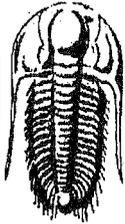
**Tool Information**

Drill Pipe:	Length: 3048.00 ft	Diameter: 3.80 inches	Volume: 42.76 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 43.36 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	3186.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	14.00 ft			
Tool Length:	34.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

**Tool Description**

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3167.00	
Shut In Tool	5.00			3172.00	
Hydraulic tool	5.00			3177.00	
Packer	5.00			3182.00	20.00 Bottom Of Top Packer
Packer	4.00			3186.00	
Stubb	1.00			3187.00	
Recorder	0.00	8354	Inside	3187.00	
Recorder	0.00	8520	Outside	3187.00	
Perforations	10.00			3197.00	
Bullnose	3.00			3200.00	14.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>34.00</b>				



**TRILOBITE**  
TESTING, INC

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Black Diamond Oil Inc

**Thyfault # 1**

PO Box 641  
Hays KS 67601

**36 7 21 Graham KS**

Job Ticket: 35440

**DST#: 1**

ATTN: Ken Veigie

Test Start: 2009.08.31 @ 09:18:16

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

65000 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.96 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2400.00 ppm

Filter Cake: inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
550.00	Wtr	6.604

Total Length: 550.00 ft      Total Volume: 6.604 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Rw ..10 @ 80 = 65000ppm

Serial #: 8520

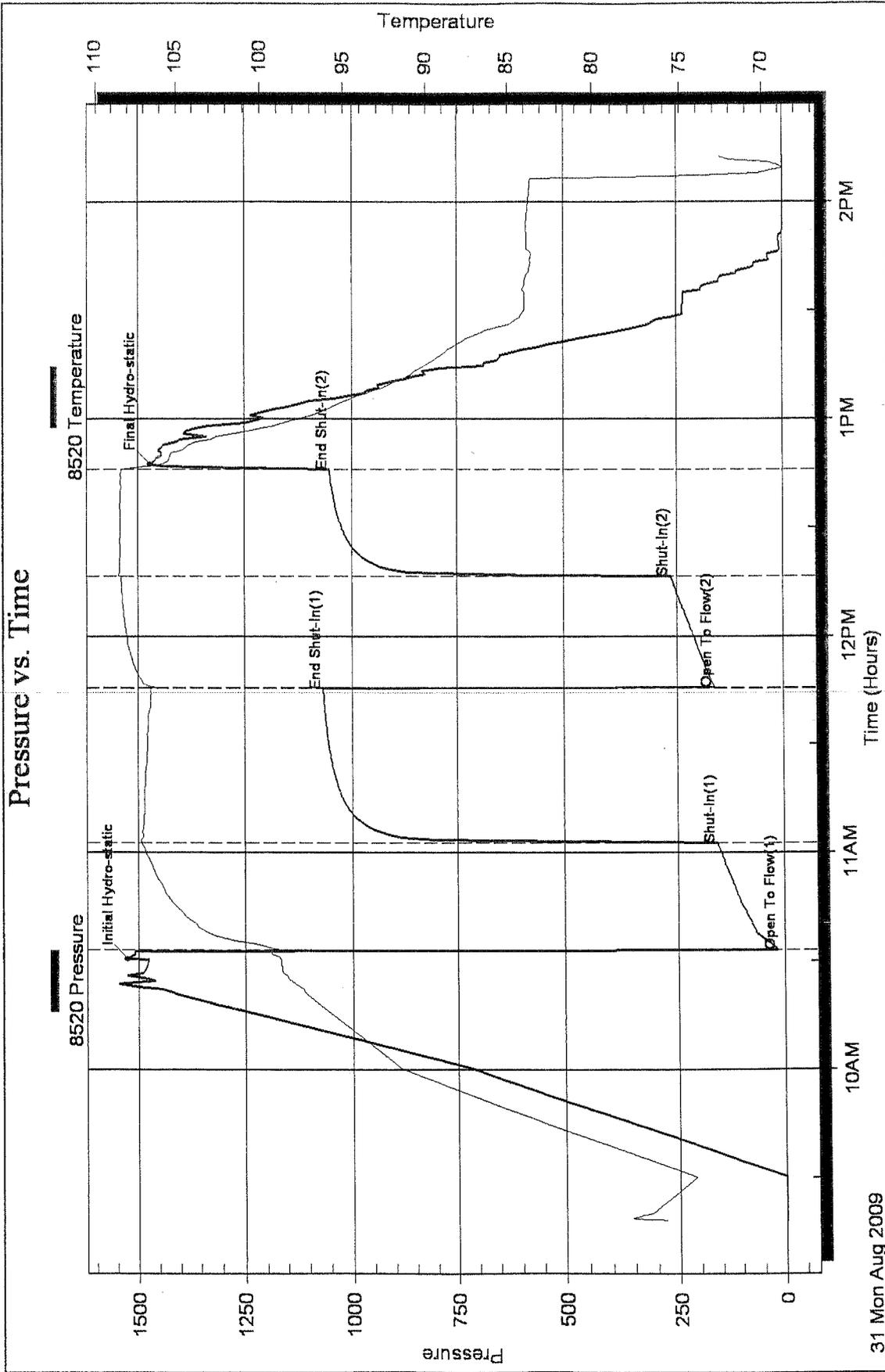
Outside

Black Diamond Oil Inc

36 7 21 Graham KS

DST Test Number: 1

### Pressure vs. Time

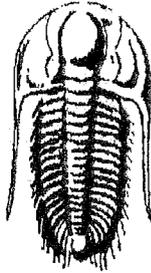


31 Mon Aug 2009

Tribolite Testing, Inc

Ref. No: 35440

Printed: 2009.09.03 @ 15:01:48 Page 5



**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Black Diamond Oil Inc**

PO Box 641  
Hays KS 67601

ATTN: Ken Veigie

**36 7 21 Graham KS**

### **Thyfault # 1**

Start Date: 2009.08.31 @ 22:20:09

End Date: 2009.09.01 @ 04:06:09

Job Ticket #: 35441                      DST #: 2

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PO Box 1733 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

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**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Black Diamond Oil Inc  
 PO Box 641  
 Hays KS 67601  
 ATTN: Ken Veigie

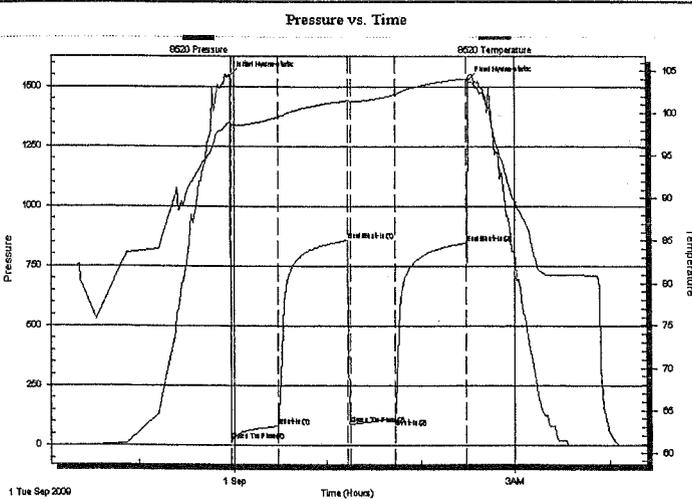
**Thyfault # 1**  
**36 7 21 Graham KS**  
 Job Ticket: 35441      **DST#: 2**  
 Test Start: 2009.08.31 @ 22:20:09

## GENERAL INFORMATION:

Formation: **Toronto/ A**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 23:58:09  
 Time Test Ended: 04:06:09  
 Interval: **3220.00 ft (KB) To 3295.00 ft (KB) (TVD)**  
 Total Depth: 3295.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Good  
 Test Type: Conventional Bottom Hole  
 Tester: Dan Bangle  
 Unit No: 38  
 Reference Elevations: 2041.00 ft (KB)  
 2036.00 ft (CF)  
 KB to GR/CF: 5.00 ft

**Serial #: 8520**      **Outside**  
 Press@RunDepth: 115.31 psig @ 3223.00 ft (KB)      Capacity: 7000.00 psig  
 Start Date: 2009.08.31      End Date: 2009.09.01      Last Calib.: 2009.09.01  
 Start Time: 22:20:10      End Time: 04:06:09      Time On Btm: 2009.08.31 @ 23:57:39  
 Time Off Btm: 2009.09.01 @ 02:30:09

**TEST COMMENT:** IF-Strong B-B in 12 min  
 ISI-Weak 1/2" blow  
 FF-Strong B-B in 15 min  
 FSI-Weak surface blow



## PRESSURE SUMMARY

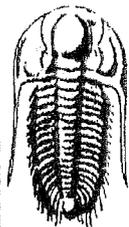
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1545.21	98.89	Initial Hydro-static
1	20.57	98.66	Open To Flow (1)
31	81.19	99.50	Shut-In(1)
76	857.46	101.47	End Shut-In(1)
78	89.85	101.36	Open To Flow (2)
106	115.31	102.19	Shut-In(2)
152	845.79	104.06	End Shut-In(2)
153	1526.92	104.39	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
122.00	MCGsyO 10%g 70%o 20% m	0.60
140.00	CGsyO 10%g 90%o	1.96
0.00	285 GIP	0.00

## Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Black Diamond Oil Inc

**Thyfault # 1**

PO Box 641  
Hays KS 67601

**36 7 21 Graham KS**

Job Ticket: 35441

**DST#: 2**

ATTN: Ken Veigie

Test Start: 2009.08.31 @ 22:20:09

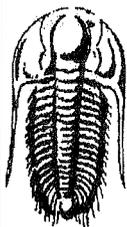
**Tool Information**

Drill Pipe:	Length: 3168.00 ft	Diameter: 3.80 inches	Volume: 44.44 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 45000.00 lb
			<b>Total Volume: 45.04 bbl</b>	Tool Chased 0.00 ft
Drill Pipe Above KB:	90.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	3220.00 ft			Final 39000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	75.00 ft			
Tool Length:	95.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3201.00	
Shut In Tool	5.00			3206.00	
Hydraulic tool	5.00			3211.00	
Packer	5.00			3216.00	20.00 Bottom Of Top Packer
Packer	4.00			3220.00	
Stubb	1.00			3221.00	
Perforations	1.00			3222.00	
Change Over Sub	1.00			3223.00	
Recorder	0.00	8354	Inside	3223.00	
Recorder	0.00	8520	Outside	3223.00	
Drill Pipe	61.00			3284.00	
Change Over Sub	1.00			3285.00	
Perforations	7.00			3292.00	
Bullnose	3.00			3295.00	75.00 Bottom Packers & Anchor

**Total Tool Length: 95.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Black Diamond Oil Inc

**Thyfault # 1**

PO Box 641  
Hays KS 67601

**36 7 21 Graham KS**

Job Ticket: 35441

**DST#: 2**

ATTN: Ken Veigie

Test Start: 2009.08.31 @ 22:20:09

## Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 55.00 sec/qt

Water Loss: 7.94 in<sup>3</sup>

Resistivity: ohm.m

Salinity: 2400.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API: 30 deg API

Water Salinity: ppm

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
122.00	MCGsyO 10%g 70%o 20%m	0.600
140.00	CGsyO 10%g 90%o	1.964
0.00	285 GIP	0.000

Total Length: 262.00 ft      Total Volume: 2.564 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

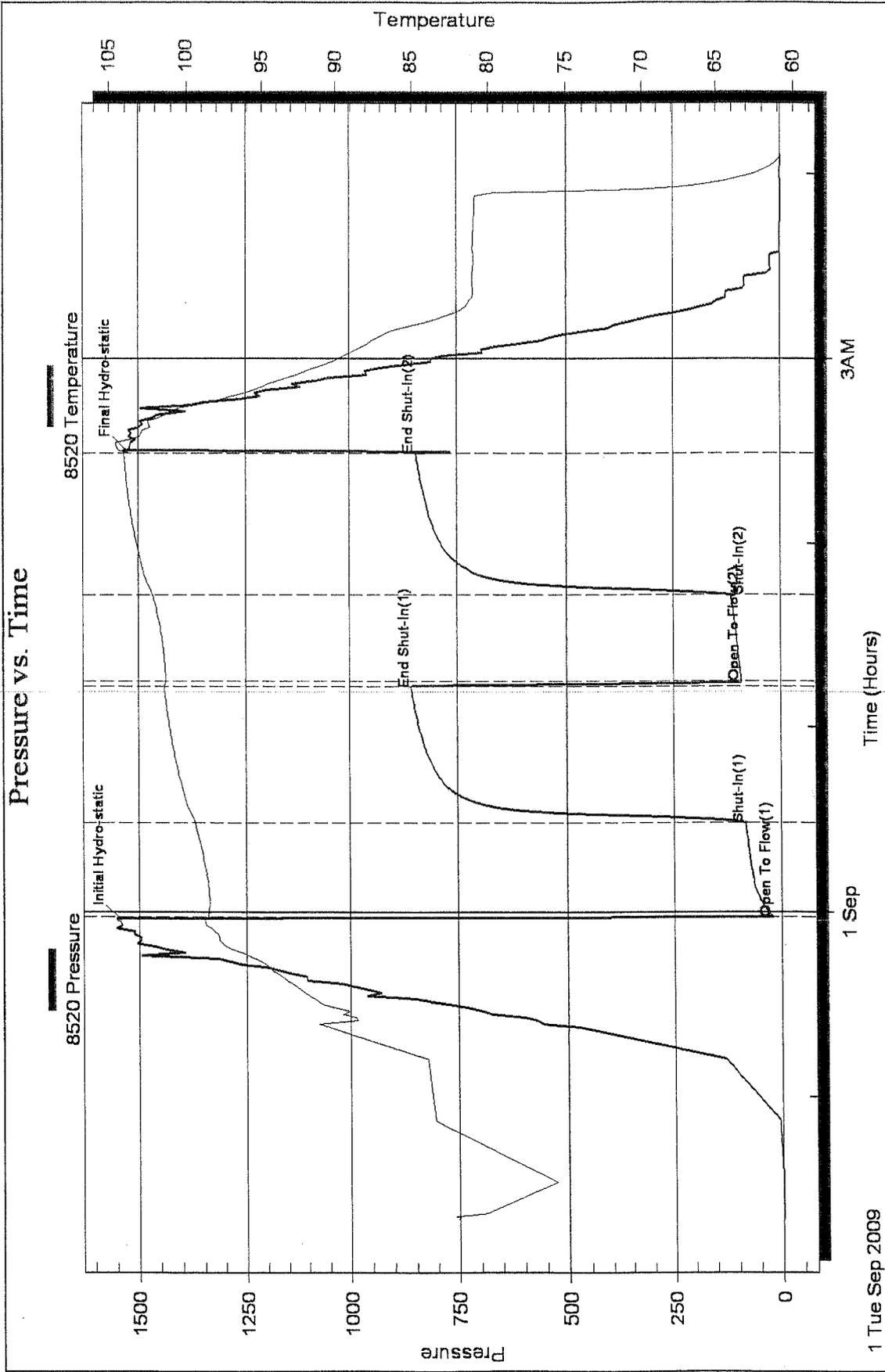
Serial #:

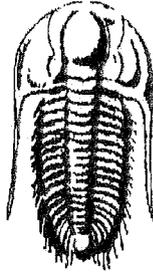
Laboratory Name:

Laboratory Location:

Recovery Comments:

# Pressure vs. Time





**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Black Diamond Oil Inc**

PO Box 641  
Hays KS 67601

ATTN: Ken Veigie

**36 7 21 Graham KS**

### **Thyfault # 1**

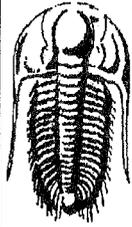
Start Date: 2009.09.01 @ 19:25:19

End Date: 2009.09.01 @ 23:51:19

Job Ticket #: 35442                      DST #: 3

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PO Box 1733 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

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**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Black Diamond Oil Inc

Thyfault # 1

PO Box 641  
Hays KS 67601

36 7 21 Graham KS

Job Ticket: 35442

DST#: 3

ATTN: Ken Veigie

Test Start: 2009.09.01 @ 19:25:19

## GENERAL INFORMATION:

Formation: K-L KC

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:55:19

Time Test Ended: 23:51:19

Test Type: Conventional Bottom Hole

Tester: Dan Bangle

Unit No: 38

Interval: 3422.00 ft (KB) To 3485.00 ft (KB) (TVD)

Total Depth: 3485.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2041.00 ft (KB)

2036.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8520

Outside

Press@RunDepth: 31.96 psig @ 3425.00 ft (KB)

Start Date: 2009.09.01

End Date:

2009.09.01

Capacity:

7000.00 psig

Start Time: 19:25:20

End Time:

23:51:19

Last Calib.:

2009.09.01

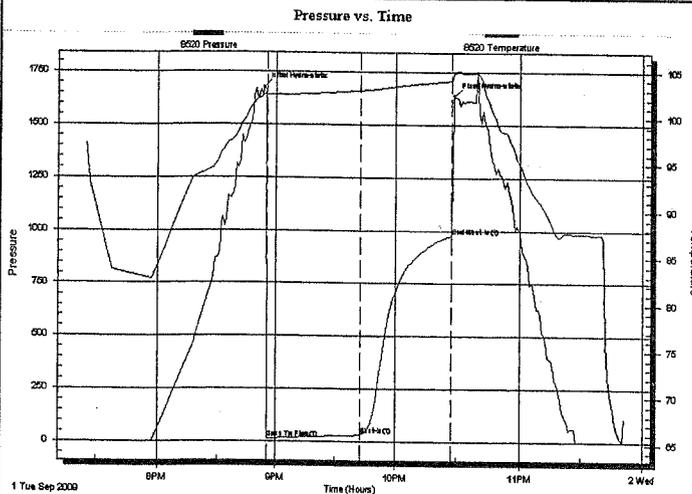
Time On Btm:

2009.09.01 @ 20:53:49

Time Off Btm:

2009.09.01 @ 22:28:49

TEST COMMENT: IF- Weak building to 1/2" - died in 35 min



## PRESSURE SUMMARY

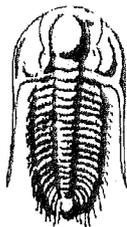
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1676.54	102.50	Initial Hydro-static
2	13.27	102.44	Open To Flow (1)
49	31.96	102.93	Shut-In (1)
94	976.52	104.03	End Shut-In (1)
95	1636.87	104.82	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
20.00	Drig Mud	0.10

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Black Diamond Oil Inc

Thyfault # 1

PO Box 641  
Hays KS 67601

**36 7 21 Graham KS**

Job Ticket: 35442

DST#: 3

ATTN: Ken Veigie

Test Start: 2009.09.01 @ 19:25:19

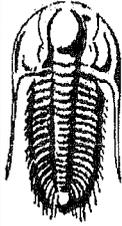
**Tool Information**

Drill Pipe:	Length: 3293.00 ft	Diameter: 3.80 inches	Volume: 46.19 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 46.79 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial 39000.00 lb
Depth to Top Packer:	3422.00 ft			Final 39000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	63.00 ft			
Tool Length:	83.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3403.00	
Shut In Tool	5.00			3408.00	
Hydraulic tool	5.00			3413.00	
Packer	5.00			3418.00	20.00 Bottom Of Top Packer
Packer	4.00			3422.00	
Stubb	1.00			3423.00	
Perforations	1.00			3424.00	
Change Over Sub	1.00			3425.00	
Recorder	0.00	8354	Inside	3425.00	
Recorder	0.00	8520	Outside	3425.00	
Drill Pipe	31.00			3456.00	
Change Over Sub	1.00			3457.00	
Perforations	25.00			3482.00	
Bullnose	3.00			3485.00	63.00 Bottom Packers & Anchor

**Total Tool Length: 83.00**



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Black Diamond Oil Inc

**Thyfault # 1**

PO Box 641  
Hays KS 67601

**36 7 21 Graham KS**

Job Ticket: 35442      **DST#: 3**

ATTN: Ken Veigie

Test Start: 2009.09.01 @ 19:25:19

**Mud and Cushion Information**

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.77 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1000.00 ppm			
Filter Cake: inches			

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
20.00	Drig Mud	0.098

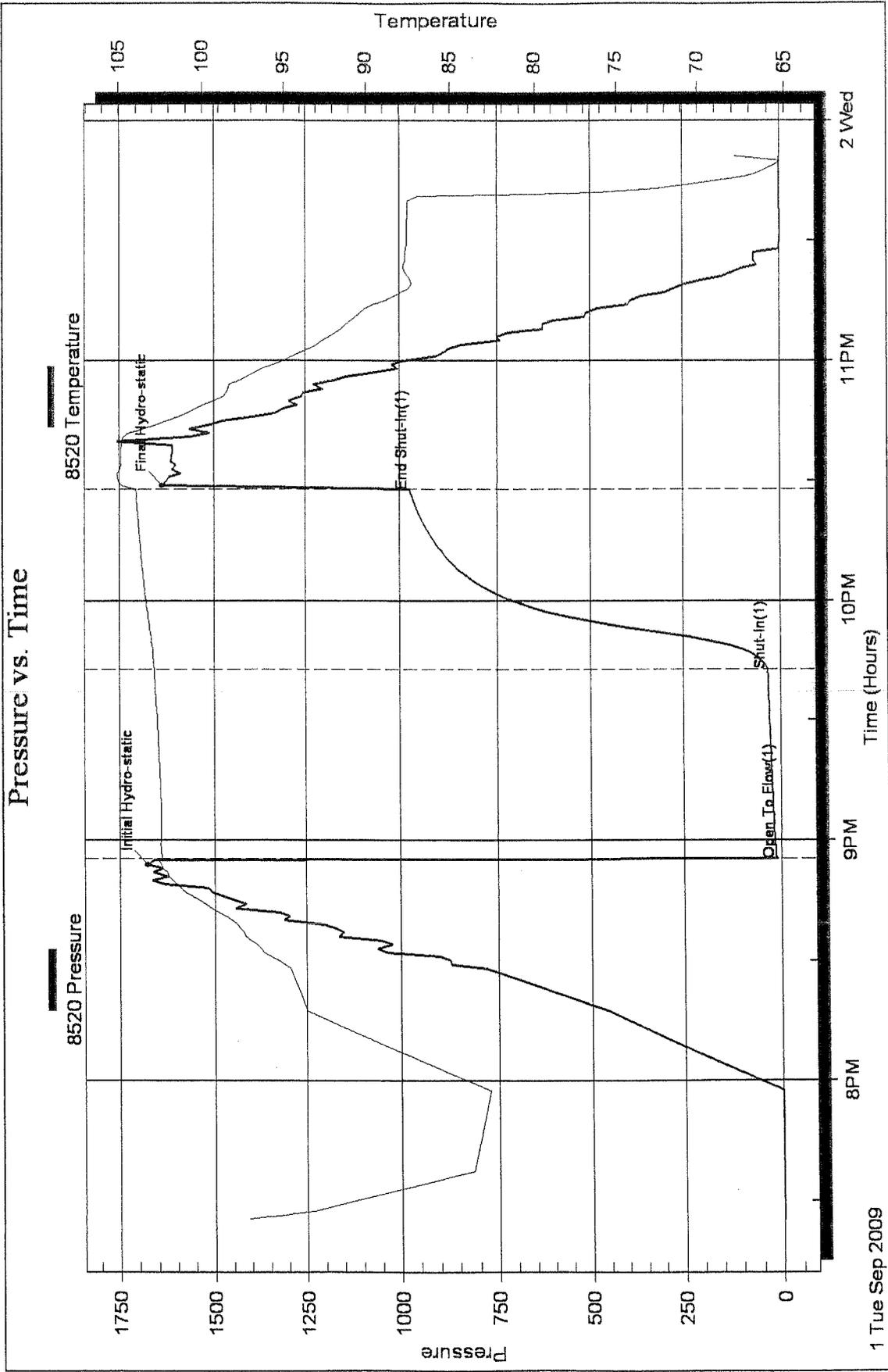
Total Length: 20.00 ft      Total Volume: 0.098 bbl

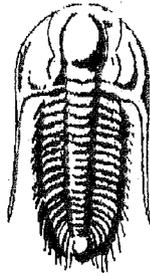
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments:

### Pressure vs. Time





**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Black Diamond Oil Inc**

PO Box 641  
Hays KS 67601

ATTN: Ken Veigie

**36 7 21 Graham KS**

### Thyfault # 1

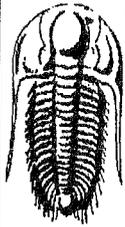
Start Date: 2009.09.02 @ 07:27:06

End Date: 2009.09.02 @ 11:45:06

Job Ticket #: 35443                      DST #: 4

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ph: 785-625-4778 fax: 785-625-5620

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**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Black Diamond Oil Inc

**Thyfault # 1**

PO Box 641  
Hays KS 67601

**36 7 21 Graham KS**

Job Ticket: 35443

DST#: 4

ATTN: Ken Veigie

Test Start: 2009.09.02 @ 07:27:06

## GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:59:06

Time Test Ended: 11:45:06

Test Type: Conventional Bottom Hole

Tester: Dan Bangle

Unit No: 38

Interval: **3457.00 ft (KB) To 3524.00 ft (KB) (TVD)**

Total Depth: 3200.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2041.00 ft (KB)

2036.00 ft (CF)

KB to GR/CF: 5.00 ft

**Serial #: 8520**

**Outside**

Press@RunDepth: 23.93 psig @ 3460.00 ft (KB)

Start Date: 2009.09.02

End Date:

2009.09.02

Capacity: 7000.00 psig

Last Calib.: 2009.09.02

Start Time: 07:27:07

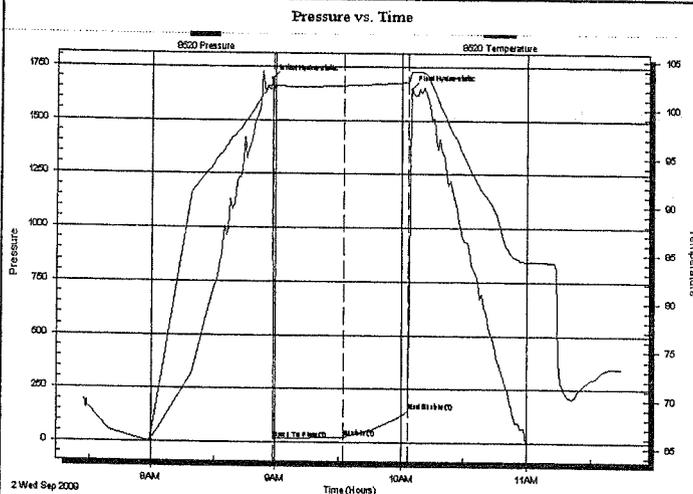
End Time:

11:45:06

Time On Btm: 2009.09.02 @ 08:58:06

Time Off Btm: 2009.09.02 @ 10:04:36

TEST COMMENT: IF-Weak died in 25 min



## PRESSURE SUMMARY

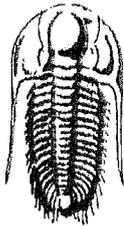
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1692.56	102.51	Initial Hydro-static
1	15.12	101.77	Open To Flow(1)
34	23.93	102.46	Shut-In(1)
65	147.91	102.82	End Shut-In(1)
67	1645.21	103.93	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
10.00	Drig Mud	0.05

## Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

Black Diamond Oil Inc

**Thyfault # 1**

PO Box 641  
Hays KS 67601

**36 7 21 Graham KS**

Job Ticket: 35443

**DST#: 4**

ATTN: Ken Veigie

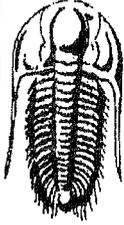
Test Start: 2009.09.02 @ 07:27:06

**Tool Information**

Drill Pipe:	Length: 3326.00 ft	Diameter: 3.80 inches	Volume: 46.66 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 40000.00 lb
		<u>Total Volume: 47.26 bbl</u>		Tool Chased 0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 39000.00 lb
Depth to Top Packer:	3457.00 ft			Final 39000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	67.00 ft			
Tool Length:	87.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3438.00	
Shut In Tool	5.00			3443.00	
Hydraulic tool	5.00			3448.00	
Packer	5.00			3453.00	20.00 Bottom Of Top Packer
Packer	4.00			3457.00	
Stubb	1.00			3458.00	
Perforations	1.00			3459.00	
Change Over Sub	1.00			3460.00	
Recorder	0.00	8354	Inside	3460.00	
Recorder	0.00	8520	Outside	3460.00	
Drill Pipe	31.00			3491.00	
Change Over Sub	1.00			3492.00	
Perforations	29.00			3521.00	
Bullnose	3.00			3524.00	67.00 Bottom Packers & Anchor

**Total Tool Length: 87.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Black Diamond Oil Inc

**Thyfault # 1**

PO Box 641  
Hays KS 67601

**36 7 21 Graham KS**

Job Ticket: 35443

**DST#: 4**

ATTN: Ken Veigie

Test Start: 2009.09.02 @ 07:27:06

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1000.00 ppm

Filter Cake: inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Drig Mud	0.049

Total Length: 10.00 ft

Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

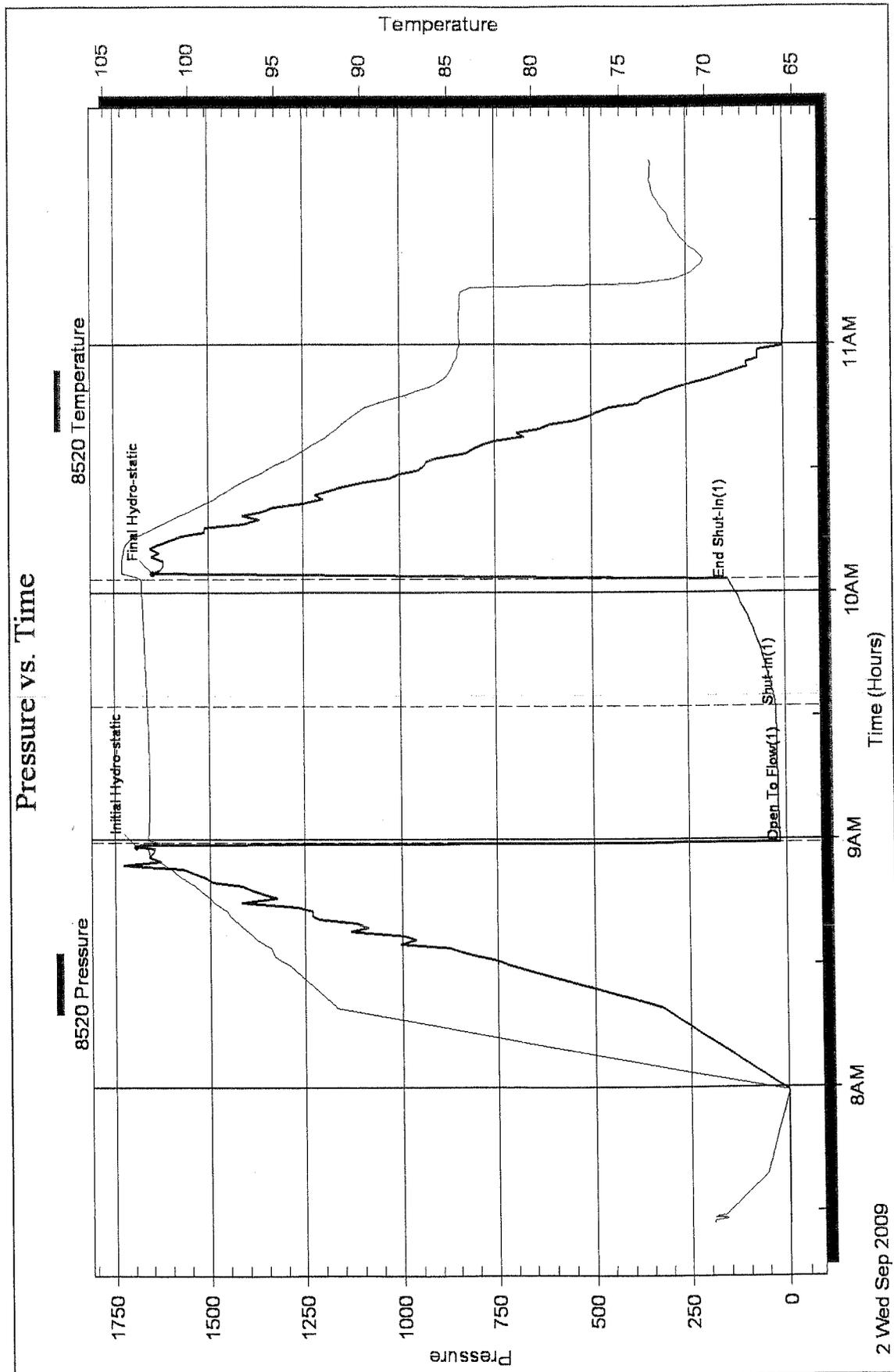
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

### Pressure vs. Time



2 Wed Sep 2009