

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 37228 14432

JUN 28 2010

Well Name & No. Belleau #1 Test No. 1 Date 6-20-10
 Company John O Farmer Elevation 2154 KB 2149 GL
 Address 370 W Wichita KS P.O. Box 352 Russell KS 67665-2635
 Co. Rep / Geo. Steve Murphy Rig LWR Rig # 4
 Location: Sec. 30 Twp. 7s Rge. 21W Co. Cochran State KS

Interval Tested 3332 - 3370 Zone Tested Toronto
 Anchor Length 38 Drill Pipe Run 3184 Mud Wt. 89
 Top Packer Depth 3327 Drill Collars Run 124 Vis 4L
 Bottom Packer Depth 3332 Wt. Pipe Run 0 WL 7.6
 Total Depth 3370 Chlorides 1000 ppm System LCM 2

Blow Description IF - Strong Blow BOBIN 2 1/2 min
ISI - Strong Blow Back BOBIN TO 10 IN
HF - Strong Blow BOBIN 2 min
FSI - Strong Blow Back BOBIN 70 min

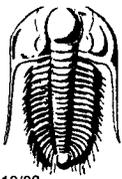
Rec	Feet of	%gas	%oil	%water	%mud
<u>630</u>	<u>Free Oil</u>				
<u>315</u>	<u>McCoo</u>	<u>20%</u>	<u>60%</u>		<u>20%</u>
	<u>630 GIP</u>				

Rec Total 945 BHT 109 Gravity 25 API RW @ _____ ° F Chlorides _____ ppm

(A) Initial Hydrostatic <u>1585</u>	<input checked="" type="checkbox"/> Test <u>1125</u>	T-On Location <u>20:20</u>
(B) First Initial Flow <u>98</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>22:33</u>
(C) First Final Flow <u>222</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>12:20</u>
(D) Initial Shut-In <u>908</u>	<input checked="" type="checkbox"/> Circ Sub <u>50</u>	T-Pulled <u>2:50</u>
(E) Second Initial Flow <u>239</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>5:57</u>
(F) Second Final Flow <u>3265</u>	<input checked="" type="checkbox"/> Mileage <u>120 RT 150</u>	Comments _____
(G) Final Shut-In <u>839</u>	<input type="checkbox"/> Sampler	_____
(H) Final Hydrostatic <u>1563</u>	<input type="checkbox"/> Straddle	_____

Initial Open 30 Ruined Shale Packer _____
 Initial Shut-In 30 Ruined Packer _____
 Final Flow 45 Extra Packer _____
 Final Shut-In 45 Extra Recorder _____
 Day Standby _____ Sub Total 0
 Accessibility _____ Total 1650
 Sub Total 1650

Approved By _____ Our Representative Jeff Brown
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



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Test Ticket

NO. 37229

JUN 28 2010

10/08

Well Name & No. Belleau #1 Test No. 2 Date 6-20-10
 Company John O Farmer Elevation 2154 KB 2149 GL
 Address 370 W Wichita KS P.O. Box 352 Russell KS 67765-2635
 Co. Rep / Geo. Steve Murphy Rig WW Rig #4
 Location: Sec. 30 Twp. 7S Rge. 2W Co. Graham State KS

Interval Tested 3388-3414 Zone Tested LTC 'C'
 Anchor Length 24 Drill Pipe Run 3248 Mud Wt. 9.0
 Top Packer Depth 3383 Drill Collars Run 124 Vis 49
 Bottom Packer Depth 3388 Wt. Pipe Run 0 WL 7.8
 Total Depth 3414 Chlorides 1100 ppm System LCM 2

Blow Description FFP Fair Blow Built To 4 1/2 IN
ISI Dead No Blow Back
FFP Fair Blow Built To 5 IN
FSI Dead No Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>47</u>	<u>USOCM</u>		<u>5</u>		<u>95</u>
<u>43</u>	<u>SDOCM</u>		<u>2</u>	<u>33</u>	<u>65</u>
<u>126</u>	<u>MW WITH ASCUM OF OIL</u>			<u>50</u>	<u>50</u>

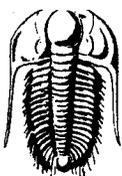
Rec Total 236 BHT 108 Gravity API RW01.7 @ 91.5° F Chlorides 12000 ppm

(A) Initial Hydrostatic _____ Test 1125' T-On Location _____
 (B) First Initial Flow _____ Jars 250' T-Started 13:43
 (C) First Final Flow _____ Safety Joint 75' T-Open 15:07
 (D) Initial Shut-In _____ Circ Sub _____ T-Pulled 18:07
 (E) Second Initial Flow _____ Hourly Standby _____ T-Out 20:05
 (F) Second Final Flow _____ Mileage 120 RT 150' Comments _____
 (G) Final Shut-In _____ Sampler _____
 (H) Final Hydrostatic _____ Straddle _____
 Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____
 Day Standby _____ Sub Total 0
 Accessibility _____ Total 1600'
 Sub Total 1600'

Initial Open 30
 Initial Shut-In 30
 Final Flow 40
 Final Shut-In 40

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 37230

NOV 28 2010

10/08

Well Name & No. Belleau #1 Test No. 3 Date 10-22-10
 Company John O Farmer Elevation 2154 KB 2149 GL
 Address 370W Wichita KS PoBox 352 Russell KS 67665-2635
 Co. Rep / Geo. Steve Murphy Rig WW Rig #4
 Location: Sec. 30 Twp. 7S Rge. 21W Co. Cotahm State KS

Interval Tested 3412-3426 Zone Tested LRC "D"
 Anchor Length 14 Drill Pipe Run _____ Mud Wt. 9.0
 Top Packer Depth 3407 Drill Collars Run 124 Vis 49
 Bottom Packer Depth 3412 Wt. Pipe Run 0 WL 7.8
 Total Depth 3426 Chlorides 1100 ppm System LCM 2

Blow Description FF-Weak Blow Built to 2 1/2 IN
IS-Dead No Blow Back
FF-Weak Blow Built to 2 IN
IS-Dead No Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>USOC WM</u>	<u>2</u>	<u>58</u>	<u>40</u>	<u>0</u>
<u>63</u>	<u>WM</u>	<u>20</u>	<u>80</u>	<u>0</u>	<u>0</u>
<u>63</u>	<u>MW</u>	<u>30</u>	<u>20</u>	<u>0</u>	<u>0</u>
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____

Rec Total 141 BHT 108 Gravity _____ API RW ~~117~~ @ 73 °F Chlorides 3500 ppm

(A) Initial Hydrostatic 11631 Test 1125 - 1.7 T-On Location 23:18
 (B) First Initial Flow 13 Jars 250 - T-Started 1:23
 (C) First Final Flow 48 Safety Joint 75 - T-Open 2:57
 (D) Initial Shut-In 2662 Circ Sub _____ T-Pulled 4:57
 (E) Second Initial Flow 51 Hourly Standby _____ T-Out 6:47
 (F) Second Final Flow 74 Mileage 120 RT 150 - Comments _____
 (G) Final Shut-In 2661 Sampler _____
 (H) Final Hydrostatic 1571 Straddle _____

Initial Open 30 Ruined Shale Packer _____
 Initial Shut-In 30 Ruined Packer _____
 Final Flow 30 Extra Packer _____
 Final Shut-In 30 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 1600 - Sub Total 0
 Total 1600 -

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Test Ticket

JUN 28 2010

NO. 37231

10/08

Well Name & No. Bellegra #1 Test No. 4 Date 6-22-10
 Company John D Farmer Elevation 2154 KB 2149 GL
 Address 370 W Wichita KS P.O. Box 352 Russell KS 67065-2635
 Co. Rep / Geo. Steve Murphy Rig WW Rig #4
 Location: Sec. 30 Twp. 7S Rge. 21W Co. Graham State KS

Interval Tested 3434-3440 Zone Tested LKC - "E"
 Anchor Length 12 Drill Pipe Run 3309 Mud Wt. 9.1
 Top Packer Depth 3429 Drill Collars Run 124 Vis 57
 Bottom Packer Depth 3434 Wt. Pipe Run 0 WL 6.3
 Total Depth 3440 Chlorides 900 ppm System LCM 1

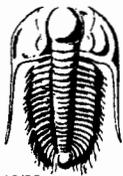
Blow Description IFP -
ISL -
FFP -
FSL -

Rec	Feet of	%gas	%oil	%water	%mud
	<u>Mis-run</u>				
Rec <u>630</u>	Feet of <u>Mud with oil spots</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total _____ BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1643 Test 925' T-On Location 11:37
 (B) First Initial Flow 340 Jars 250' T-Started 12:07
 (C) First Final Flow _____ Safety Joint 75' T-Open 13:56
 (D) Initial Shut-In 345 Circ Sub _____ T-Pulled 14:01
 (E) Second Initial Flow _____ Hourly Standby _____ T-Out 16:00
 (F) Second Final Flow _____ Mileage 120 RT 150' Comments _____
 (G) Final Shut-In _____ Sampler _____
 (H) Final Hydrostatic 1536 Straddle _____
 Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____
 Initial Open 5 Day Standby _____ Sub Total 0
 Initial Shut-In 20 Accessibility _____ Total 1600'
 Final Flow _____
 Final Shut-In _____
 Sub Total 1600'

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Test Ticket

JUN 28 2010

NO. 37232

10/08

Well Name & No. Belleau #1 Test No. 5 Date 6-22-10
 Company John O Farmer Elevation 2154 KB 2149 GL
 Address 370 W Wichita KS Po Box 352 Russell KS 66705-2635
 Co. Rep / Geo. Steve Murphy Rig WWRig #4
 Location: Sec. 30 Twp. 7S Rge. 21W Co. Graham State KS

Interval Tested 3434-3446 Zone Tested LKC - "E"
 Anchor Length 12 Drill Pipe Run 3309 Mud Wt. 9.1
 Top Packer Depth 3429 Drill Collars Run 124 Vis 57
 Bottom Packer Depth 3434 Wt. Pipe Run 0 WL 68
 Total Depth 3446 Chlorides 900 ppm System LCM 1

Blow Description FP - Strong Blow Bob IN 5 min
ISI - weak Blow Back Built TO 2 IN
FP - Strong Blow Bob IN 4 min
FSI - Fair Blow Back Built TO 5 1/2 IN

Rec	Feet of	%gas	%oil	%water	%mud
<u>346</u>	<u>Free Oil</u>				
<u>94</u>	<u>HOC GM</u>	<u>20%</u>	<u>50%</u>		<u>30%</u>
	<u>CEP 472</u>				

Rec Total 440 BHT 109 Gravity 41 API RW @ ° F Chlorides ppm

(A) Initial Hydrostatic 1641 Test 1125' T-On Location 20:00
 (B) First Initial Flow 27 Jars 250' T-Started 20:46
 (C) First Final Flow 764 54 Safety Joint 75' T-Open 22:55
 (D) Initial Shut-In 76 764 Circ Sub T-Pulled 1:45
 (E) Second Initial Flow 762 76 Hourly Standby T-Out 4:05
 (F) Second Final Flow 663 162 Mileage 120 RT 15' Comments
 (G) Final Shut-In 663 Sampler
 (H) Final Hydrostatic 1631 Straddle

Initial Open 5 Shale Packer Ruined Shale Packer
 Initial Shut-In 30 Extra Packer Ruined Packer
 Final Flow 45 Extra Recorder Extra Copies
 Final Shut-In 90 Day Standby Sub Total 0
 Sub Total 1450 Accessibility Total 1450

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JUN 28 2010

Test Ticket

NO. 37233

10/08

Well Name & No. Belleau #1 Test No. 6 Date 6-23-10
 Company John O Farmer Elevation 2154 KB 2149 GL
 Address 370 W Wichita KS Po Box 352 Russell KS 67665-2635
 Co. Rep / Geo. Steve Murphy Rig WW Rig #4
 Location: Sec. 30 Twp. 2S Rge. 21W Co. Graham State KS

Interval Tested 3450-3459 Zone Tested LKC "F"
 Anchor Length 9 Drill Pipe Run 3312 Mud Wt. 9.0
 Top Packer Depth 3445 Drill Collars Run 124 Vis 48
 Bottom Packer Depth 3450 Wt. Pipe Run 0 WL 6.8
 Total Depth 3459 Chlorides 1400 ppm System LCM TR

Blow Description IFP-Weak Blow Built to 2 3/4 IN
ISI-Dead No Blow Back
FFP-Dead no Blow
FSI-Dead NO Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>6.5</u>	<u>Mud with aicum of oil</u>				<u>100% mud</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 6.5 BHT 106 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 11650 Test 1125 T-On Location 8:45
 (B) First Initial Flow 40 Jars 250 T-Started 9:38
 (C) First Final Flow 6.5 Safety Joint 75 T-Open 11:26
 (D) Initial Shut-In 788 Circ Sub _____ T-Pulled 13:01
 (E) Second Initial Flow 97 Hourly Standby _____ T-Out _____
 (F) Second Final Flow 716 Mileage 120 RT 150 Comments _____
 (G) Final Shut-In 715 Sampler _____
 (H) Final Hydrostatic 11636 Straddle _____

Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer 260
 Extra Recorder _____ Extra Copies _____
 Day Standby _____ Sub Total 260
 Accessibility _____ Total 1860
 Sub Total 1600

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Test Ticket

NO. 37234

JUN 28 2010

10/08

Well Name & No. Belleau #1 Test No. 7 Date 6-23-10
 Company John O Farmer Elevation 2154 KB 2149 GL
 Address 370 W Wichita KS Po Box 352 Russel KS 67265-2635
 Co. Rep / Geo. Steve Murphy Rig LW Rig #4
 Location: Sec. 30 Twp. 7S Rge. 21 W Co. Graham State KS

Interval Tested 3503-3561 Zone Tested LKC-H.IJK
 Anchor Length 53 Drill Pipe Run 3375 Mud Wt. 9.0
 Top Packer Depth 3503 Drill Collars Run 124 Vis 48
 Bottom Packer Depth 3508 Wt. Pipe Run 0 WL 6.8
 Total Depth 3561 Chlorides 1700 ppm System LCM TI

Blow Description IFP - Weak Blow Built to 1 IN
ISI - Dead No Blow Back
FPP - Weak Blow Built to 3/4 IN
FSI - Dead No Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>MUD WITH A SCUM OF OIL</u>				<u>100%</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec Total	<u>15</u>				

Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1704 Test 1125 T-On Location 22:00
 (B) First Initial Flow 17 Jars 250 T-Started 1:44
 (C) First Final Flow 23 Safety Joint 75 T-Open 3:30
 (D) Initial Shut-In 1172 Circ Sub _____ T-Pulled 5:05
 (E) Second Initial Flow 26 Hourly Standby _____ T-Out 6:52
 (F) Second Final Flow 42 Mileage 120 RT150 Comments _____
 (G) Final Shut-In 1094 Sampler _____
 (H) Final Hydrostatic 1634 Straddle _____
 Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____
 Day Standby _____ Sub Total 0
 Accessibility _____ Total 1600
 Sub Total 1600

Approved By _____

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